

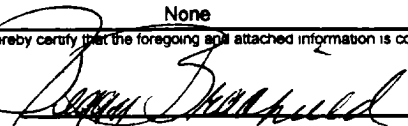
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME Ute Mountain Ute	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				8. FARM OR LEASE NAME, WELL NO. Ute Mountain Ute #44	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-045-29498	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Barker Dome Desert Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 190'FSL, 2355'FWL, At top prod. interval reported below At total depth R-46-B, NSL-3892				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-32-N, R-14-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 12-17-97		16. DATE T.D. REACHED 1-15-98		17. DATE COMPL. (Ready to prod.) 2-15-98	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6867 GR, 6881 KB		20. TOTAL DEPTH, MD & TVD 9125		21. PLUG. BACK T.D., MD & TVD 9033	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8681-8720 Desert Creek				27. WAS WELL CORED Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, ML, CNL-CDL, FMI					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24#		1307	
5 1/2		17#		9119	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8		8716		8587	
31. PERFORATION RECORD (Interval, size and number) 8681-8691, 8708-8720					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8681-8720		2358 bbl 30# x-link gel, 10,000# 40/70 Arizona sd			
		150,000# 20/40 tempered DC sd			
33. PRODUCTION					
DATE FIRST PRODUCTION 2-15-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2-15-98		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS. SI 2612		CASING PRESSURE SI 770		CALCULATED 24-HOUR RATE	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY By TG 5/12/98			
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED 		TITLE Regulatory Administrator		DATE 2-27-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	1030'	2170'	Dark gry carb sh.			
Gallup	2170'	2897'	Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbed sh Highly calc gry sh w/thin lmst.			
Greenhorn	2897'	2963'	Dk gry shale, fossil & carb w/pyrite incl.			
Graneros	2963'	3037'	Lt to dk gry foss carb sl calc sl silty			
Dakota	3037'	3257'	ss w/pyrite incl thin sh bands clay & shale breaks interbed grn, brn & red waxy sh & fine to coarse grn ss			
Morrison	3257'	4121'	Orange, fn gr, rdd to sub rdd ss, tight			
Entrada SS	4235'	4832'	Rd to rd brn, soft sh w/occas. thin beds of brn & gry 1st			
Chinle	4832'	5744'	Siltstone, orange to red, w/sandstones, orange fn grn			
Cutler	5744'	7404'	Limestone, fossiliferous in part, shale dk-gray			
Ismay	8524'	8679'	Limestone, fossiliferous in part, shale dk-gray			
Desert Creek	8679'	8803'	Anhydrite, white to lt gray, dolomite, brown, silty			
Akiah	8803'	8981'	Limestone, gray fossiliferous, dolomite lt brn-tan			
Rarker Creek	8981'	9125'				

Core #1: 8942-8971', cut 30', recovered 30'

38.

GEOLOGIC MARKERS

