

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 2270' FWL, Sec. 14, T-32-N, R-14-W, NMPM

RECEIVED

MAY 29 1998

Bureau of Land Management
Durango, Colorado

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
8. Well Name & Number
Ute Mountain Ute #51
9. API Well No.
30-045-29547
10. Field and Pool
WC: (32N14W14K) Hermosa
Barker Dome Ismay
Barker Dome Desert Cr
Barker Dome Akah/Upr Barker Cr
Barker Dome Paradox
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

- 5-17-98 Drill to TD @ 9602'. Circ hole clean. TOOH. TIH, log well.
- 5-18-98 Log well. Logging tools stuck. TIH w/fishing tools. Fishing.
- 5-19-98 Fishing. TOOH w/logging & fishing tools. TIH, circ hole clean. TOOH.
- 5-20-98 TIH w/234 jts 5 1/2" 17# L-80 csg, set @ 9601'. Cmdt first stage w/405 sx Class "B" neat cmt w/0.3% fluid loss, 0.02% retarder, 5 pps Gilsonite, 0.25 pps Flocele, 2% CFR-3 (466 cu.ft.). Tailed w/500 sx Class "G" neat cmt w/0.3% fluid loss, 0.02% retarder, 5 pps Gilsonite, 0.25 pps Flocele, 2% CFR-3 (575 cu.ft.). Circ 60 bbl cmt to surface. WOC. Stage tool set @ 7261'.
- 5-21-98 (Terry Gillespie, BLM on location for cementing). Cmdt second stage w/1890 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (3497 cu.ft.). Circ 93 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/24/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF ACCEPTED FOR RECORD

[Signature] 6-2-98
Production Planning Manager
Bureau of Land Management

NMOC