DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>DISTRICT IV</u> 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

☐ AMENDED REPORT

I.	REQUES					ATIO	NTO TRAN	SPORT	OIL AND	NATURAL OGRID Numb		
Operator name and Address Amoco Production Company									000778			
P.O. Box 3092 Attn. Mary Corle												
Houston, TX 77253 API No. Pool N							NW NW					
		Pool Name Blanco Mesaverde					Pool Code 72319					
Property Code					Proper	y Name				Well Num	ber	
511 Fie							lds A 7B					
Π. Surface I							75					
UL or lot no.			Range	Range Lot. Idn		t from the North/South Line		ine Fee	Feet from the East/West Line Count		County	
UNIT C	UNIT C 34 32N		11W	11W		215 NORTH		:	195	95 WEST San Jua		
Bottom F	Tole Locat	ion Township	T									
OE of for ho,	Section 1 Swissip		Range	Range Lot. Idn F		t from the North/South Line		ine Fee	Feet from the East/West		County	
Lse Code	Lise Code Producing Method Code		Gas (Gas Connection Date		C-129 Permit Number		C-129	Effective Date		C-129 Expiration Date	
F											·	
III. Oil and G	as Transp	orters		· •			——————————————————————————————————————					
Transporter OGRID	· · · · · · · · · · · · · · · · · · ·						POD O/G POD ULSTR Location				on .	
OORID						and Description						
El Paso Field Services P.O. Box 4990			5	2.4			် ဂ် ဇ	i				
	xico 87499-	rico 87499-4990			encentral and				n na kalang			
9018 Gliant Refining Co.					2) 2 9	8 0 U					
P.O. Box 12999 Scottsdale, Arizonia 85267					2 3	322	0 0 3 C		s vog jæg	to the second		
	Scottsda	ale, Arizonia	85267							EIWE	in .	
						- FEB - 9 1999 EV						
						OHL COM DUA						
							Desc. 2					
							and the second		EZE	क्षेप्रक स्थ		
		 .	-		<u> </u>		5/69/51 (6)					
IV. Produced	POD					P	OD ULSTR Location	on and Description	<u> </u>	 .		
අ එ	2230	•										
IV. Well Con	npletion D	 ata						·				
Spud Date			Ready Date TD			PBTD		Pe	Perforations		DHC, DC, MC	
12/21/1	1998	(01/15/1999		5805'		5753'		4514' - 5485'		Brie, Be, Mc	
Hole Size		<u></u>	Cas	ing & Tubing S			Depth Set		Sacks Cement		ement	
12.25"			+	9.625" k-55			272		145 SXS CLS B TO SURFACE			
8.75"				7.000" K-55			3210	n	415" SXS CL B LEAD & TAIL		LEAD & TAIL	
6.25" (PROD. LINER)			4,	4.500" K-55			5805			260 SXS CL	B TO 2990'	
IV. Well Test	TUBING		.L	2 3/8"			5160	·'				
Date New		Gas	Delivery Date	- 	Test Date	Τ.	Fest Length	7	The Deserves		G. D.	
			Daniel Dane		01/14/1999		15 HRS.		Tbg. Pressure N/A		Csg. Pressure 200#	
Choke Size		Oil TDACE		Water		Gas		AOF		Test Method		
3/4" TRACE 0 I hereby certify that the rules and regulations of the Oil Conservation Division have be					O e been	3.	1 MMCF	1			F	
complied with and the	hat the informet						OII	L CONS	ERVAT	ION DIVI	SION	
Signature:	knowledge and belief.											
- Juliary welly						SI IPEN/IGAD DIGTO/CH #9						
Printed name: Mary Corley						1110.						
SR. BUSINESS ANALYST							Approval Date: FEB 1 6 1999					
Date: 02-04-1999 Phone: 281-366 4491							[ED TO 1333					
If this is a change of	operator fill in	the OGRID num	ber and name of t	he previous o	perator							
Previous Operator Signature							Name		Title Date			