

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 29680
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 0038 1

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
JAN 15 1999
OIL CON. DIV.
DIST. 3

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	State Com
2. Name of Operator Dugan Production Corp.	8. Well No. 90
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMMP San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6043' GL (est)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cement intermediate casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8-3/4" hole to 2049'. Set 7" 23 lb. casing at 2049'. Cement with 414 cu. ft. 65/35/6 with 2% CaCl₂, 1/4# celloflake/sx and 5# Gilsonite/sx. Tail with 120 cu. ft. class "H" w/2% CaCl₂, 1/4# celloflake/sx and 5# Gilsonite/sx. Total 534 cu. ft. cement. Circulate 15 bbls cement to surface. Pressure test casing to 1500# - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE 1/14/99
TYPE OR PRINT NAME John Alexander TELEPHONE NO. 325-1821

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 15 1999

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: