District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr

Form C-104 Reformatted July 20, 2001

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N/A

CHECKY SCHOOL OF SHARE I. P. STAN

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

5 Copies

<u>istrict IV</u> 220 S. St. Franci	s Dr. San	ta Fe. NM 875	50.5				4 87505	1.				AMENDED REPORT	
220 S. St. Franci	I.							гноі	RIZATI	ON TO	TRANS		
Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420									² OGRID Number				
									006515 3 Reason for Filing Code/ Effective Date				
		Fai	rmington,)9				110113011	101 11111	NW		
⁴ API Number									6 Pool Code				
30 – 045-29			Basin Fruitland Coal							71629			
⁷ Property Co		8 Pro	8 Property Name							⁹ Well Number			
003		State Com							90R				
	rface L	T	T		I	Feet from the North/South Line			Feet from the East/West line County			County	
Ul or lot no. Sectio			Range	Lot.Idn				h Line					
В	16	32N	12W			790	N	·	2415)	E	San Juan	
		ole Locati			T		T		T 13 . 6		- 4 (33/ 4 13	County	
UL or lot no. '	Section			1		North/South line N		Feet from the 2415		ast/West line E	County San Juan		
В	16	32N	12W	<u></u>		790			C-129 Effective I			129 Expiration Date	
12 Lse Code	" Pı	13 Producing 14 Gas		jas	" (129 Pert	nit Number C		2-129 Enecuve D		C-	129 Expiration Date	
S		F	<u> </u>										
		s Transpo						71 -			Property of		
Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD			O/G		22 POD ULSTR Location and Description		
151618		El Paso Field Services				0892930			G Stat		ate Com 2 CDP meter located at:		
151016		A. Commercial				· Creterie				G-16-32N-12W			
	EMIE:	614 Reilly Ave., Farmington, NM								(S-10-32N-12W			
											ADD		
Control Selection Control		位数程度 []					(株式機能を対象を) 2000年代 100円機能				2002		
	- Control Control						Massach adams	ada an estad					
	7.4										•	tore of	
IV. Pro	duced \	Water									• .		
²³ POP 8 3			D ULSTI	Location	n and	Description	on						
283	151	4								<u> </u>			
V. Well	Comp	letion Dat	a										
²⁵ Spud D	25 Spud Date		26 Ready Date		²⁷ TD		²⁸ PBTD		²⁹ Perfora		ns	³⁰ DHC, MC	
02/06/0	02/06/02		03/11/02		1,920'		1,888'		1,784'-1,				
31 Hole Size			32 Casing & Tubing				g Size 33 Depth					acks Cement	
8-3/4"			7"				132'				75 sx. class "B" neat w/1/4# celloflake/sx.		
6-1/4"			4-1/2"					1,915'			129 sx. BJ Premium Lite High Strengt		
	0-1/4		4-1/2				1,010				w/ 5# LCM & 1/4# celloflake/sx		
										Tai	Tail: 100 sx. Type III w/2% CaCl ₂ & 1/4# celloflake/sx.		
		2-3/8"				1,760'							
VI. Wo	ell Test	Data											
I	35 Date New Oil N/A 36 Gas				¹⁷ Test 03/19		•		9		. Pressure 10	40 Csg. Pressure 200	
41 Choke	Size	42	⁴² Oil		43 W	ater	⁴⁴ Gas			45	AOF	46 Test Method	

Approved by: Signature: Title: SEPULT SE E SEE INDIVERSE Printed name: Terry Kochis

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⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

complete to the best of my knowledge and belief.

3/4"

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