Form 3160-5 (November 1994)

(Instructions on reverse)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED				
Budget Bureau No.	1004-0135			
Expires Novembe	r 30, 2000			

5. Lease Serial No.

NM-	01	9	41	4
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Do not use this form for j	6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form	n 3160-3 (APD) for such	h proposals AM 10: 1	
SUBMIT IN TRIPLICATE		reverse side 070 FARMINGTON, N	7. If Unit or CA/Agreement, Name and/or N
Type of Well Oil X Gas Well Other	8. Well Name and No. Stanolind Gas		
2. Name of Operator Cross Timbers Operating Company			Com D #2
Ba. Address 2700 Farmington Ave.,	9. API Well No. 30 - 045 - 29775		
Bldg K, Suite 1, Farmington, NM 87	05/324-1090	10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Descrip	Fruitland Coal		
600' FSL & 1350' FEL, Sec. 17, T32N	, R12W		11. County or Parish, State
Unit Ltr O			San Juan Co. NM
12. CHECK APPROPRI	IATE BOX(ES) TO INDICA	TE NATUREOF NOTICE, I	REPORT,OR OTHERDATA
TYPE OF SUBMISSION		TYPE OF A	ACTION
Notice of Intent	Acidize		Production (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing		Reclamation Well Integrity
M Subsequent report	Casing Repair	号	Recomplete X OtherSpud and al
Final Abandonment Notice	Change Plans		Temporarily Abandon <u>casing</u>
	Convert to Injection	Plug Back	Water Disposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect	plete horizontally, give subsuri- formed or provide the Bond N the operation results in a mu lotices shall be filed only afte tion.)	ace locations and measured and No. on file with BLM/BIA. R Itiple completion or recompletic er all requirements, including r	of any proposed work and approximateduration thereof. true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has RU & ran 9-5/8", 32.3, H-40, STC
csg & set @ 139'. RU Cementers, ppg, 1.19 cuft/sx). Total slurry Bumped plug to 500 psig (400 psig 12 hrs. NU WH & BOP. Tst'd BOP to 2,041'. RU &ran 7", 23#, J-55 cmt w/2% D-79,1/4#/sx celloflake, 1/4#/sx celloflake, 2% CaCl <sub>2</sub> (1.5 Bumped plug to 850 psig (320 psig rtns throughout. ND BOP, set sli	Inc. & cmt'd csg way vol 107 cuft. Disgover final disp proto 1000 psig, OK.  5, STC csg & set @ 2  2% S-1 (11.4 ppg, ppg, 1.71 cuft/sx)  g over final disp proposed to the set of the set o	/90 sx Cl B cmt w/3% sp cmt w/7.8 bbls of ress). Float held. TIH w/8-3/4" bit & 2,041'. RU Dowell S 2.87 cuft/sx), foll ). Disp csg w/79 BF ress). Float held.	CaCl <sub>2</sub> , 1/4#/sx celloflake (15.6 FW. PD @ 7:00 am, 7/20/99. Circ 37 sx cmt to surf. WOC drld out cmt. Drld formation chlumberger & cmt'd w/155 sx Cl B owed w/125 sx Cl B cmt w/2% D-79, W. PD @ 11:30 am, 7/24/99. Circ 45 sx cmt to surf. Good
7/24/99. WO completion. APD/ROW			DECEIVEN
Administrative Order NSL-4223			AUS 0 4 1999
			See COM DIM
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)  Bobby L. Smith	Smith	Title Drlg/Operat	ions Manager
/		Date 7/26/99	
THI	S SPACE FOR FEDER	AL OR STATE OFFICE	USE PECORD
Approved by		Title	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	o those rights in the subject I	nt or Office ease	JUL 3 0 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any fabrications or fraudulent statements or representations as to any matter within its jurisdiction. NMOCD