Form 3160-4 (July 1992)

UNITED STATES

Sl	JB	MI	T	IN	DU	PL	ICA	TE

(uly 1772)	DEPARTMENT OF THE INTERIOR							(See other in- structions on		Expires: February 28, 1995			
	, , , , , , , , , , , , , , , , , , ,		U OF LAND			···		struction reverse			se design. 019414		AND SERIAL MO.
WELL COMP	LETIC	ON OR	RECOMF	LETIC	ON RE	PORT AN	D	LOG*					OR TRIBE NAME
1a. TYPE OF WELL: b. TYPE OF COMPLE	ETION: WORK [OIL WELL			TEF .	Other Constitution	, ,	P.: 2:	47	7. UNI	T AGREEMI	ENT NA	ME
NEW X	OVER	EN	BACK		FSVR L (Other -			1111	1			E, WELL NO.
2. NAME OF OPERATO		C						•		Fe	deral (ias C	Com 1 #2
Cross Timbers 3. ADDRESS AND TR			Dany				7	Thurs	<u></u>	9. API	WELL NO.		
2700 Farmingto	on Ave	B1da	K. Ste 1	Farmir	naton. N	M 8740I	Pro 1	324	1090	30	-045-29	9816	
4. LOCATION OF WELL	. (Report	location cle	arly and in accor	dance with	h any State r	equirements) 🔭 🕫	7	0 40 **	1 1			,	WILDCAT
At surface 1,000' FNL & 2 At top prod. interva	2,320	FEL Sec						- 8 1999 - 8 1999		11. SEC	SIN Fru	OR BLK	and Coal
At total depth						The state of the s	est. Vari	No L					N, R 12 W
At total deput				14. PE	RMIT NO.	DA	TÉI	SSUEDE		12. COI	INTY OR		13. STATE
					å					San 3			NM
15. DATE SPUDDED	16. DAT	E T.D. REACH	ED 17. DATE	COMPL.(F	Ready to prod	d.) 18. EI	LEV.	ATIONS (DF, RI	KB, RT, G			19. ELF	V. CASINGHEAD
07/14/99	07.	/18/99	9/0	3/99		5	5,9	40' KB					
20. TOTAL DEPTH, MD 8 2,285' KB	k TVD	21. PLUG, E 2,238	BACK T.D., MD & T	VD 2	2. IF MULTIPI HOW MAN			23. INTERV DRILLE			7 (285)	5	CABLE TOOLS
24. PRODUCING INTERV	VAL(S), OF	THIS COMPLI	ETION - TOP, BOTI	OM, NAMI	E (MD AND T	/D)*							WAS DIRECTIONAL
1,853'-2,109'													Yes
26. TYPE ELECTRIC AND											22	7. WAS	WELL CORED
Dual Neutron 8	<u>& Induc</u>	ction lo	g										No
28.			1		ORD (Repo	ort all strings set	in u	vell)					
				DEPTH SET (MD) HOLE SIZE 12 - 1/4"									AMOUNT PULLED
-5/8" H-40)#	+- ''	147'			i i						
" J-55 23			2,285'		8-3/4"			475' By TS 2		290 sx			
 	-				 		+						
79		L	INER RECORD		1			30.		TUBIN	NG RECO	RD	
SIZE	TOP (I	AD)	BOTTOM (MD)	SACKS	CEMENT*	SCREEN (MD)		SIZE	DEPTH SET		SET (MD)		PACKER SET (MD)
				<u> </u>				2-3/8'	'	2,	158'		
				<u> </u>				<u> </u>				\bot	
31. PERFORATION RECO		al, size and i	number)					ID, SHOT, F					
2,073'-2,109						DEPTH INTER							TERIAL USED
1,954'-59' 8	1,961	.'-70'				Frac 2,07							<u>8105468# 12/2</u>
1,853'-57',	1,863	-68', 1	,879'-85' 8	1,891	.'-97'	Frac 1,95							<u>69,220# 12/20</u>
						Frac 1,63	<u> </u>	-97	20091	. yaı	ger wu	r &	<u>22,427# 12/20</u>
33.*					PRODUCTI	ION		<u></u>					
DATE FIRST PRODUCTIO	N	PRODUCT Pumpi		wing, gas	lift, pumping	z - size and type c	of pi	um _{Į'})			WELL STA shut-ii	TUS (P	roducing or nping
DATE OF TEST 9/7/99	HOURS'		CHOKE SIZE		O'N. FOR PERIOD	OIL - BBL.		GAS-MCF.	·	WATE			AS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCI	GAS - MCF. WATE		ATER - B	-BBL. OIL GRA		L GRAV	R RECORT	
10 psig SI			1							ACCE	- 1 1 1 1 2	-	4 UCAA
To be Sold	(Sold, use	1 for fuel, ve	nted, etc.)								rinessed i e Jaqu		1999
35. LIST OF ATTACHMEN	TTS												STO OFFICE
36. I hereby certify that the	foregoing a	and attached in	nformation is compl	ete and corr						FAF	MINGTO	II NC	ELD OFFICE
SIGNED LANZ	en i	u Ta	e Feingell	·	TITLE Ope	rations En	gir	neer			DATE	9	-24 - 9P

	FORMATION
	TOP
	ВОТТОМ
Revised	DESCRIPTION, CONTENTS, ETC.
Lower Kirtland Sh Fruitland Pictured Cliffs	NAME
1034' 1094' 1595' 2114'	MEAS. DEPTH
	TOP TRUE VERT. DEPTH