UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DE	
а.	Type of Work DRILL	5. Lease Number SF-078146
	DK133	Unit Reporting Number
lb.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	Lease Name
	(505) 326-9700 R-10987A	1 2 7 4998 ell-Mumber 1B ((1) [(1) [(1)] [(1)]
	The state of Well	Blanco Mesaverde
	Latitude 36° 56.7, Longitude 108° 03.8	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 35, T-32-N, R-12 API # 30-045-
14.	Distance in Miles from Nearest Town 7 miles to Aztec	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Leas	e Line
16.	Acres in Lease	17. Acres Assigned to Well 320.00
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
19.	Proposed Depth procedural review pursuant to 43 CFR 3165. and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
		DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"
24.	Authorized by: Regulatory/Compliance Administ	4-5-99 rator Date
	IIT NO. APPROV	MAY 2 5 1999 AL DATE
LEUIA	III NO.	Petroleum Manegement DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I State of New Mexico Form C-10 PO Box 1980, Hobbs, NM 88241-1980 Revised February 21, 199 Energy, Minerals & Natural Resources Department Instructions on bac District II PD Drawer DD. Artesia, NM 88211-0719 Submit to Appropriate District Offic State Lease - 4 Copie OIL CONSERVATION DIVISION Fee Lease - 3 Copie PO Box 2088 District III 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87504-2088 3 7712:27 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 'Pool Code 'API Number ³Pool Name 30-045-72319 Blanco Mesaverde Property Code Property Name Well Number 18587 MOORE 1B 'OGRID No. *Operator Name *Elevation BURLINGTON RESOURCES OIL & GAS COMPANY 6466 14538 ¹⁰ Surface Location UL or lot no. Range Section Township Lot Idn Feet from the North/South line Feet from the East/West line County G 32N 35 12W 1525 NORTH 2380 SAN JUA! EAST ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. MV - E / 320NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 5234.46 hereby certify that the information contained herein is rue and complete to the best of my knowledge and belie: FEE 2380' Peggy Bradfield OIL COM. DIV. Printed Name Regulatory Administrato SF-078146 Title 4-5-99 88 70 Date 390 Ω 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this pleas plotted from field notes of actual surveys made by ${\bf r}$ or under my supervision, and that the same is true and correct to the best of my belief. MARCH Date of

2632.74'

Certificate Number

6857

2624.16

OPERATIONS PLAN

Well Name: Moore #1B

Location: 1525' FNL, 2380' FEL, Sec 35, T-32-N, R-12-W

San Juan County, NM

Latitude 36° 56.7, Longitude 108° 03.8

Formation: Blanco Mesa Verde

Elevation: 6466'GR

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	1359'	
Ojo Alamo	1359'	1370'	
Kirtland	1370'	2275'	
Fruitland	2275'	2977'	
Pictured Cliffs	2977'	3127'	
Lewis	3127'	3659'	
Mesaverde	3659'	4111'	
Chacra	4111'	4625'	
Massive Cliff House	4625'	4815'	
Menefee	4815'	5273'	
Massive Point Lookout	5273'		
TD	5673'		

Logging Program:

Cased hole - GR/CBL - surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 320'	Spud	8.4-9.0	40-50	no control
320-5673'	LSND	8.4-9.0	30-60	no control

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 320'	8 5/8"	24.0#	K-55
7 7/8"	0' - 5673'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5673' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 800 psi for 30 minutes.

BOP Specifications, Wellhead and Tests:

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

