

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. PhoneNo. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

935' FNL & 2,280' FEL Sec 20, T32N, R12W

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

NM - 019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Federal Gas Com 1 #1B

9. API Well No.

30-045-30032

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drig Report</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers has completed the drilling phase on the above mentioned well. A copy of the drilling report is enclosed for your review.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

JW Patton

Title

Drilling Engineer

Date 8/11/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date AUG 23 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Federal Gas Com 1 #1B

## *Daily Drilling Report*

Report Date:

- 7/11/00      MIRU Aztec Well Service Rig #433. Spudded 12-1/4" hole @ 3:00 p.m. (4/10/00).
- 7/12/00      Drilled surface casing hole to 435'. Set 10 jts 8-5/8", 24#, J-55 casing to 430.5' KB. Cemented casing with 300 sx class "B" cmt. Circulated 20 bbls of good cement to surface. WOC. Installed BOP stack. Pressure tested BOP to 250 psig to 1,000 psig. Stack held OK.
- 7/13/00      Began drilling 7-7/8" hole. Drilling ahead.
- 7/28/00      Reached TD of 7-7/8" hole @ 4,931' KB (2:00 p.m. 7/27/00). RU Schlumberger Wireline Unit. Ran open hole logs fr/TD to bottom of surface casing.
- 7/29/00      Ran 112 jts 4-1/2", 10.5#, J-55 casing to 4,929' KB. Set DV Tool @ 3,661' KB. Cemented first stage with 160 sx Dowell Litecrete. Cemented second stage with 975 sx 50/50 poz cement. Circ 50 bbls of cement to surface. WOC. Set casing slips. Released Aztec Well Service Rig #433 at 2:00 a.m. (7/29/00).