1	State of New Mexico		Form C-104
District!	Energy, Minerals & Natural Resources Department		Revised October 18, 19
PO Box 1980, Hobbs, NM 88241-1980	•		Instructions on ba
District II	OIL CONSERVATION DIVISION	//	
PO Drawer DD, Artesia, NM 88211-0719		Submit	to Appropriate District C
District III	2040 South Pacheco		5 Copies
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		*
District IV		[AMENDED REPORT
2040 South Pacheco, Santa Fe, NM 87505		(
I. REQUE	ST FOR ALLOWABLE AND AUTHORIZA	TION TO TR	ANSPORT
10	² OGRI	D Number // L / L	
Cross Timbers Operating Co		019414 /67067	
cross rimbers operating co	NM-	019414	

Cross Tiabers Operating Company 2700 Farsington Ave., Bldg. K. Ste 1 Farsington, M. M. 87401 4 ARI Number 30-0 045-30032 Blanch Nesswerde 72319 7 Property Code "Property Code "Property Name 9 New Number 1 New North/South Lane Feet from the 1 East/West line Count 9 North/South Lane Feet from the 1 North/South Lane Feet from the 1 Cl29 Effective Date 1 Count 9 North/South Lane Feet from the 1 Cl29 Effective Date 1 Count 9 North/South Lane Feet from the 1 Cl29 Effective Date 1 North/South Lane Feet from the 1 Cl29 Effective Date 1 North/South Lane Feet from the 1 Cl29 Effecti					·								
2700 Farmington New 19 10 10 10 10 10 10 10	•						² OGRID Number			67067			
Farmington, NM 8/401	• • •								<u> </u>	<u> </u>			
Property Code Property Cod		-											
Property Code							⁵ Pool Name			⁶ Pool Code			
Federal Gas Con 1 Fill			2										
11. 10 10 10 10 10 10 10	- <i>'</i>												
UL or John		<u> </u>		on		<u> </u>	siai ua.	3 COM I		I	π		
1					Lot. Idn	Feet fro	et from the North/South Line		e Feet from the	East/W	East/West line County		
UL or lot no. Section Township Range Lot Idn Feet from the North/South Lin Feet from the East/West Line Count In Law Count			****			9	935' FNL		2,280	FEL		San Juan	
13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 15 C-129 Effective Date 17 C-129 Expiration					1	T =		27 11 10 11 71	T	1			
11	UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	om the	North/South Lir	e Feet from the	East/W	est line	County	
18 Transporter 19 Transporter Name and Address 2 8 2 6 2 8 2	¹² Lse Code	¹³ Produci	ing Method	Code ¹⁴ Gas	Connection Da	ate 15 (C-129 Peri	mit Number	¹⁶ C-129 Effectiv	ve Date	¹⁷ C-129	Expiration Date	
Section Address Section Sect	III. Oil and	d Gas T	ranspo	rters									
El Paso Field Services 614 Reilly Ave Farmington, NM 87401 Giant Refinery Bloomfield, NM 87413 8 2 6 2 8 1 AUG 2000 FEXALVED CONSTRICTION FINAL AUG 2000 FEXALV	¹⁸ Transporter OGRID	a					20 POD	21 O/G	22 F				
Section Sect	15/6	18 E1 F				28	262	8 2			•		
Section Sect	00,00,		-										
Bloomfield, NM 87413	000010					7 0	262	81		5174763			
IV. Produced Water 23 POD 24 POD ULSTR Location and Description 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, PC, PC, PC, PC, PC, PC, PC, PC, PC, P	009018	ı			3	4_0	7 0 2	UI		A			
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10	<u> </u>										M N]	
23 POD 24 POD ULSTR Location and Description 28 2 6 2 8 3						same s						•	
23 POD 24 POD ULSTR Location and Description 28 2 6 2 8 3		1 747				a de la	1		<u> </u>	7681	900	***	
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12-1/4" 8-5/8"		le Size	08/21/20				14,				ent		
7-7/8" 4-1/2" J-55 4,929' 160 sx Litecrete, DV @ 975 sx 50/50 poz cmt to 2-3/8" J-55 4,660' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 08/22/2000 3 hrs 390 psig 685							430.5'			300 sx cl "B" cmt to surf			
2-3/8" J-55 4,660' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 08/22/2000 3 hrs 390 psig 685 psig 685 psig 685 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 1/2" 0 0 0 2,273 MCFPD Flowing 47 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given pove is true and complete to the best of my knowledge and belied. Printed name: Thomas DeLong Title: Operations Engineer Approval Date: Approval Date: Approval Date: Aug 2 4 2000													
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Printed name: Thomas DeLong Title: Operations Engineer Title: Approval Date: Approval Date: Approval Date: Approval Date: AUG 2 4 2000	⁴⁷ I hereby certif complied with a	nd that the	ules of the C	Oil Conserva	tion Division h	mplete to)	OIL C	ONSERVAT	ION DI			
Thomas DeLong Title: Approval Date: AUG 2 4 2000		بينو	2 0	, d -			Approved	•					
Operations Engineer AUG 2 4 2000	Thomas DeLong					A			#3				
Date: 0.122.12000 Phone: EDE 224.1000	Operations Engineer			. 		Approval	Date.	AUG 2 4 2000					
8/23/2000 505-324-1090	Date: 8/23/2	2000		Phone: 5	05-324-1090								
48 If this is a change of operator fill in the OGRID number and name of the previous operator	48 If this is a ch	ange of ope	erator fill in	the OGRID	number and na	ame of the	previous	operator					
Previous Operator Signature Printed Name Title D		Pres	vious Opera	itor Signatur	e		Prir	nted Name		Title		Date	