

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Federal Gas Com 1 #1B	
2. NAME OF OPERATOR Cross Timbers Operating Company		9. API WELL NO. 30-045-30032	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 935' FNL & 2,280' FEL At top prod. interval reported below 881' FNL & 2,268' FEL At total depth Not available		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T32N, R12W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 04/10/2000		13. STATE NM	
16. DATE T.D. REACHED 07/27/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,939' KB 5,929' GL	
17. DATE COMPL. (Ready to prod.) 08/21/2000		19. ELEV. CASINGHEAD 5,929'	
20. TOTAL DEPTH, MD & TVD 4,931'		21. PLUG, BACK T.D., MD & TVD 4,881'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4,526'-4,783' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Neutron, Induction, Micro, GR, SP, CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
4-1/2" J-55	10.5#	4,929'	7-7/8"
8-5/8" J-55	24#	430.5'	12-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4,660'		
31. PERFORATION RECORD (Interval, size and number) 4,526', 32', 35', 40', 45', 55', 70', 76', 95', 98', 4,607', 21', 33', 34', 48', 65', 86', 4,707', 29', 40', 70', 83' (22 holes, 0.30" dia)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4,526'-4,783'		500 gals 15% HCl	
		127,814 gals 70Q Foam	
		125,800# 20/40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 08/22/2000		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 390 psig	CASING PRESSURE 685 psig	OIL - BBL. 0	GAS - MCF. 284
	CALCULATED 24-HOUR RATE	WATER - BBL. 6	GAS - OIL RATIO
		OIL - BBL. 0	GAS - MCF. 2,273
		WATER - BBL. 48	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
TEST WITNESSED BY Jim Baker			
35. LIST OF ATTACHMENTS Direction Survey (not drilled as directional well; directional tools used to control deviation)			
36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED: <i>[Signature]</i>		TITLE: Operations Engineer	
DATE: 8/22/2000		DATE: 8/22/2000	

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4,526'	4,783'	Gas	Ojo Alamo	907'	906'
				Kirtland Shale	1,081'	1,080'
				Fruitland Coal	1,630'	1,628'
				Lower Fruitland	2,066'	2,062'
				Pictured Cliffs	2,103'	2,099'
				Lewis Shale	2,217'	2,213'
				Cliffhouse	3,748'	3,742'
				Menefee	4,096'	4,090'
				Point Lookout	4,587'	4,580'

VF
ENC
REC
Well