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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I. REC	QUES	T FOR A	ALLOW	ABLE A	ND AUTHO	<u> PRIZATIO</u>				
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289 Farmington, New Mexico 87499]	New Well			
4. API Number 5. Pool Na								6. Pool Code		
30-045-30048		Basin Dakota					71599			
7. Property Code			8. Property Name					9. Well Number		
					per Martin SRC			4B	<u> </u>	
II. 10. Surface Location					In to the	NI41-/C41-	IF-at from the	East/West line	County	
1	tion 28	Township	Range 12W	Lot Idn		South	1	West	County San Juan Co., NM	
III. 11.		m Hole L		<u>. </u>	770	Bount	10.0	1.000		
		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
12. Ise Code 13. Pro	ducing M	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	I Iumber	16. C-129 Effectiv	re Date	17. C-129 Expiration date	
F Flow										
III. Oil and Gas Transporters										
18. Transporter 19. Transporter Name					20. POD	21. O/G	22. POD ULSTR Location			
OGRID and Address					<u> </u>	<u></u>	ļ	and Descr	iption	
9018						0	8	4333	1. 198	
Giant	tries			1 - 1	G			***************************************		
25244 Williams Field Services 2 8					27101	U			o Est	
Williams From Services								DEC 20	VED 3	
									3 8	
								6.00	***	
IV. Produced		r			04 DOD III C	TD I - setion o	and Description	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2.802719	2				24. POD ULS	TR Location a	and Description			
V. Well Comp	pletion	n Data						_		
25. Spud Date 26. Ready Date 2				27. TD		28. PBTD		29. Perforations		
9/4/2000 ########			7312'			7265' 32. Depth Set		6965-7205' 33. Sacks Cement		
30. Hole Size 14 3/4			31. Casing & Tubing Size 11 3/4			201'		295 cu ft		
10 5/8			8 5/8			2652'		1253 cu ft		
7 7/8			5 1/2			7307'		1172 cu ft		
			2 3/8			7100'				
VI. Well Test	Data									
34. Date New Oil					36. Test Date 11/10/2000		38. Tbg. Press SI 1810	ure	39. Csg. Pressure SI 1810	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
				·		1065	<u> </u>	T	Flowing	
						•				
46 Thereby cert	tify that	the rules and r	egulations o	f the Oil Con	servation		II CONSE	DVATION D	IVICION	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is						OIL CONSERVATION DIVISION				
true and complet	te to the	best of my kno	owledge and	belief.		Approved by	r:	war in	ننتنه	
						пррготовој	311	PERVISOR D	107	
Signature						Title:		LOVISON	ISTRICT #3	
Walley (all						_		Ö.⊏.o.		
Printed Name						Approval Da	ite:	DEC - 1	2000	
Peggy Cole										
Regulatory Super	visor	(uw)	-			1				
						1				
11/30/2000		Telephone 1		(505) 326						
47. If this is a ch	iange (of operator	fill in the	OGRID 1	number and na	me of the pre	vious operato	r		
Previous Operat	or Sic	natura	Printed N			Title		Date		
ir revious Operat	ואוכייטי	HALUI C	1 million IV	anne		1 1117				