

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1185' FNL, 815' FEL, Sec. 28, T-32-N, R-12-W, NMPM

5. Lease Number

SF-078146

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Culpepper Martin #7C

9. API Well No.

30-045-30118

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well.

Revisions:

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 320'	Spud	8.4-8.9	40-50	no control
320-7390'	LSND	8.4-9.0	40-60	8-12

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0' - 320'	8 5/8"	32.0#	J-55
7 7/8"	0' - 7390'	4 1/2"	10.5#	J-55

Cementing Program:

8 5/8" surface casing - Cement to surface w/336 sx Class "B" cement w/3% calcium chloride and 1/4#/sx cellophane flakes (396 cu.ft. of slurry, 200% excess to circulate to surface.) WOC 8 hr prior to drilling out surface casing. Test casing to 600 psi for 30 minutes.

4 1/2" Production Casing - Two-stage cement job as follows: First Stage: Cement to circulate to stage tool @ 4026'. Lead with 1181 sx Class "B" 50/50 poz with 3% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5. WOC 4 hours prior to pumping second stage. (Slurry volume: 1724 cu.ft. Excess slurry 125%.) Second Stage: Cement to circulate to surface. Lead with 523 sx 50/50 Class "B" Blended Silicalite w/3% gel, 4% calcium chloride (Slurry volume: 1281 cu.ft. Excess slurry: 125%.) Tail with 539 sx Class "B" 50/50 poz with 3% gel, 0.25 pps celloflakes, 5 pps Gilsonite, 0.4% Halad-344, 0.2% CFR-3. (Slurry volume: 782 cu.ft. Excess slurry: 125%.) WOC a minimum of 18 hours prior to cleanout.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date 12/20/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.