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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410										
_		CE EOD A	TIOW	ADIE A	ND AUTUA	DIZATION	N TO TRAN	ISPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZ 1. Operator Name and Address						KIZATIOI	OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289 Farmington, New Mexico 87499							New Well			
4. API Number 5. Pool Na								6. Pool Code 71599		
30-045-30118 7. Property Code			Basin Dakota 8. Property Name					9. Well Number		
6935 C				Culpepper	Culpepper Martin			7C		
II.		ace Locatio			In in it	N. 41./C - 41.	To at from the	East/West line	County	
UI or lot no		Township 32N	Range 12W	Lot Idn		North/South		East west line East	San Juan Co., NM	
A III.		om Hole Lo			1					
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	ve Date	17. C-129 Expiration date	
	Flowing									
III. Oil an						1 2/2		as populated i	4:	
18. Transporter 19. Transporter Name OGRID and Address			i		20. POD	21. O/G		22. POD ULSTR Location and Description		
9018						0				
25244	Giant Industries				27853	G				
25244	Williams Field Services			20		- 0		5678		
								A A		
							-	FEB 2	·31	
								RECEIVED E		
IV. Produced Water Od. CON. DIV DIST. 3									r 701	
23. POD 2 7 8 5 4 24. POD ULSTR Location and Description										
V. Well Completion Data						2000				
25. Spud Date 26. Ready D 12/28/2000 1/27/2001			Date 27. TD 7419'			28. PBTD 7368'		29. Perforations 7101-7368'		
12/28/2000 1/27/2001 30. Hole Size				& Tubing Si	ze	32. Depth Set		33. Sacks Cement		
12 1/4			8 5/8			348' 7413'		354 cu ft 2440 cu ft		
7 7/8			4 1/2 2 3/8			7259'		2440 Cli It		
VI. Well Test Data 34. Date New Oil 36. Test Date 37. Test Leng 38. Tbg. Pressure 39. Csg. Pressure									39. Csg. Pressure	
34. Date New Oil					36. Test Date 1/27/2001	O1 SI 1625		sure	SI 1625	
40. Choke Size			41. Oil	- -	42. Water	43. Gas	44. AOF		45. Test Method	
			 			1374	<u> </u>	T	Flowing	
								<u></u>		
AC VI. 1. If Control of the Oil Concernation										
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is tru						OIL CONSERVATION DIVISION				
and complete to the best of my knowledge and belief.						Approved by	<i>y</i> :	778		
						Approved by: SUPERVISOR DISTRICT #3				
Signature All						THE.				
Printed Name						Approval Date: FEB - 9 2001				
Peggy Cole		(tlw)								
Regulatory Supervisor (tlw)										
1/21/2001		Telephone l	No.	(505) 326	5 -97 00					
1/31/2001 Telephone No. (505) 326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator										
	3	-								
Previous O	nerator Si	gnature	Printed N	Jame		Title		Date		