District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Cross Timbers Operating Company 167067	District IV 2040 South Pacheco	. Santa F	e. NM 87505									AME	NDED REPOR	
Cross Timbers Operating Compay 167067 7 Reasons for Filling Code 7 7 7 7 7 7 7 7 7	I.	, 04114		ST FOR	ALLOWAE	LE A	ND A	UTHO	RIZAT	ION TO TI	RANS	PORT		
2700 Farmington Ave. Bidg. K. Ste 1 Passage														
Farmington, NH 87401						167067								
API Number						_								
Trugstry Code		5	Pool Na	me										
Property Code	30-0													
Federal Gas Com Followskip Range Lot. Idn Feet from the South-South Line Feet from the Gas San Juan														
UL or for no. Section Towarday Range Lat. Idn Feet from the North/South Line Feet from the Seat/West Line Country						Fede	ral Ga	s Com 1					#1C	
D 20 32N 12N 1060' FNL 660' FNL San Juan	П. 10	Surfa												
10 10 10 10 10 10 10 10		Section	Townshi	P Range	Lot. Idn	Feet from	n the	North/So	uth Line	Feet from the	East/W	ast/West line County		
Diction Hole Location Section						106	50'	F!	VL.	660'	F\	VL	San Juan	
Las Cude	· · · · · · · · · · · · · · · · · · ·	Botto			1			T		<u> </u>				
III. Oil and Gas Transporters 19 Transporter Name and Address 20 POD 31 O/G 22 POD ULSTR Location and Description 20 POD 31 O/G 22 POD ULSTR Location 31 O/G 23 POD ULSTR Location 31 O/G 32 POD ULSTR Location	UL or lot no.	Section	n Townshi	p Range	Lot. Idn	Feet from	n the	North/South Line		Feet from the	East/W	est line	County	
### Transporter OCRID ### OCCID #### OCCID ##### OCCID ##### OCCID ##### #### OCCID ##### ##### OCCID ##### ##### ####### ######### ########	12 Lse Code			Code 14 Gas	Connection Date	Date 15 C-1		rmit Number		C-129 Effective	Date	Date 17 C-129 Expirati		
ORDING Address Addre	III. Oil an	d Gas	Transpor	rters										
Comparison									21 O/G	i ii				
Farmington, NM 87401	007057				es	_{ ડે ડે .	<u> 279</u>	60	G					
		F	armington,	NM 87401								0 20 3		
FEB 2001 RECEIVED CL CON. DIV	009018	-	23	2 7 9	្ទ	0	ELL MISCOCI STORY							
IV. Produced Water 28 POD ULSTR Location and Description 28 C F S POD ULSTR Location and Description 29 POD ULSTR Location and Description 29 Portroations 20 Pod ULSTR Location and Description 20 Pod ULSTR Location 20 Pod ULSTR Location and Description 20 Pod ULSTR Location 20 Pod										1/2) FE	B 2001		
IV. Produced Water 23 POD 24 POD ULSTR Location and Description										11.12.73	REC OIL C	EIVE ON DA	D / 827.7%	
23 POD 28 2 7 9 6 1										To the second	D	67.3—	- 3	
23 POD 28 2 7 9 6 1	IV Produc	W box	'atau									5. V. E. ?	10 PM	
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC					 :	²⁴ PC	DD ULS	rr Locatio	n and Des			•		
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 20 DHC, DC, MC			<u>i</u>											
11/26/00 2/14/01 5,035' 4987' 4,346'-4,838' 4 346'-4,838' 31 1 1 1 1 1 1 1 1					27 T	`D		28 PB7	D C	29 Perfora	ations	30 г	OHC DC MC	
12.25 9.625" J-55 191 150 sx Type III 8.75 7" J-55 2344 500 sx 50/50 Poz 6.25 4.5" J-55 5034 400 sx 50/50 Poz 2 3/8" 4506 VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 2/16/01 3 hrs 70 psiq 495 psiq 4	11/26/00		i		l '	35'		4987		5			one, be, me	
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Approval Date: MAR - 9 2001			<u>~ ou</u>	1	oung.	Т	itle:							
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Date: 2/164/01 Phone: 505-324-1090		<u>Eng</u> in	eer			A	proval E	Date:	MA	K - 9 200	71			
	~			Phone: 50	05-324-1090									
	48 If this is a cha	ange of o	perator fill in t			the previo	us opera	tor						

Printed Name

Title

Date

Previous Operator Signature