District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Minerals & Natural Resources Dep

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 5 Copies Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT CK. OR ADD A ZONE APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEDRE 1 Operator Name and Address. <sup>2</sup> OGRID Number **Dugan Production Corp.** 006515 P. O. Box 420, Farmington, NM 87499-0420 3 API Number 30 167 30 - 045-29681 <sup>4</sup> Property Code <sup>5</sup> Property Name Well No. 003850 State Com 91 <sup>7</sup> Surface Location Township UL or lot no. Section Range Lot Idn Feet from the North/South line Feet from the East/West line County M 16 32N 12W 790 South 790 West San Juan <sup>8</sup> Proposed Bottom Hole Location If Different From Surface UL or lot no. Township Range Lot Idn Feet from the North/South line Section Feet from the East/West line County Proposed Pool 1 10 Proposed Pool 2 Basin Fruitland Coal - 71629 12 Well Type Code 11 Work Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 5962' ™ Multiple 17 Proposed Depth 15 Formation <sup>19</sup> Contractor 26 Spud Date 2250 Fruitland No Wayne Smith Drilling ASAP <sup>21</sup> Proposed Casing and Cement Program **Hole Size** Casing Size Setting Depth Sacks of Cement Casing weight/foot **Estimated TOC** 9-7/8" 8-5/8" 24# 120' 85 sx (100 cu.ft) surface 6-1/4" 4-1/2" 10.5# 2250' 220 sx (400 cu.ft) surface 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Plan to drill a 9-7/8" hole and set 120' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 6-1/4" hole to total depth with gelwater-mud program to test the Fruitland Coal formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well. <sup>23</sup> I hereby certify that the information given above is true and OIL CONSERVATION DIVISION complete to the best of my knowledge and b Signature: Approved by: Printed name: Sherman E. Dugar Title: DEPUTY OIL & GAS INSPECTOR, DIST.

Approval Date: \ \

Attached

Conditions of Approval:

BOP EDVIPMENT REPORTE

Hold CIOY for Consultation

Phone: (505) 325-1821

Title: Vice-President

Date: March 2, 2000

District I PO Box 1980, Hobbs, NAI 88241-1980 District II PO Drawer DD, Artesia, NAI 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NAI 87410 District IV

Pt) Bux 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OH. CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 4 Copies

☐ AMENDED REPORT

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