

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-30374

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

7. Lease Name or Unit Agreement Name

MONTOYA COM

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
1C

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
BLANCO MESAVERDE

4. Well Location
Unit Letter J : 1,805' Feet From The SOUTH Line and 1,950' Feet From The EAST Line

Section 25 Township 32N Range 13W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,871 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reached TD & set casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Company reached a total depth of 5,075' KB (drillers) for the above mentioned well on 12/22/00. Cross Timbers ran open hole logs from a depth of 5,081' KB (loggers) to the bottom of the surf casing.

On 12/23/00 Cross Timbers set 114 joints of new 4-1/2" casing at a depth of 5,087' KB (casing tally). The casing was cemented with 550 sx Litewieght cement (9.5 ppg, 2.51 cuft/sx) followed by 330 sx 65/35/6 cement (12.7 ppg, 1.73 cuft/sx). 67 sx of the Litewieght cement was circulated back to the surface. The rig was released at 6:00 p.m. on that same day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 1/3/01

TYPE OR PRINT NAME JEFFREY W. PATTON TELEPHONE NO. 505-324-1090

(This space for State Use)

ORIGINAL SIGNED BY JEFFREY W. PATTON

DEPUTY OIL & GAS INSPECTOR 1/3/01

JAN 1 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: