Submit to Appropriate

State of New Mexico

Form C-105

District Office	ŀ	nerg	y, Minera	is and in	aturai	Resources L	<i>Jepa</i>	arum	em		Re	vised 1-1	-89		
tate Lease - 6 copies ee Lease - 5 copies								WE	LL API NO)					
DISTRICT I	D. 4.00040	CONSI	CONSERVATION 2040 Packeto St.						30-045-30374						
P.O. Box 1980, Hobbs, N	1M 8824U		CONO	0040 Pa	35,708	1003		5.	Indicate Ty		se				
DISTRICT IL			San	ta Fe	M 87		1				ATE 🗌	FF	EE X		
P.O. Drawer DD, Artes	ia, NM 88210		Jan			0.004	<i>A</i>	6.	State Oil &						
DISTRICT III 000 Rio Brazos Rd., Az	ztec, NM 87410			12	REC	EIVED	4								
WELL COM	IPLETION OR	REC	OMPLETION	ON REPO		MATOIA (3								
a. Type of Well: OIL WELL GAS WELL X DRY OTHER OTHER										7. Lease Name or Unit Agreement Name					
		_			2/00	V 87	y	1		MON	TOYA CO)M			
b. Type of Completion NEW WORK OVER		PLUC BACK	DI RI	FF O	THER	1/51/1		_							
2. Name of Operator								8.	Well No.				l		
Cross Timbers Operating Company										×	1C				
3. Address of Operator										9. Pool name or Wildcat					
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401										BLANCO MESAVERDE					
4. Well Location				00117			-	٥٢٨			E /	ST	7		
Unit Lette <u>r</u>	J : 1805	_ Feet	From The	S001	<u>H</u>	Line and	<u>1</u>	<u>950</u>	Feet l	From The	E.F	131	Line		
										C 4 3 1		_			
Section	25		nship	32N	Range			NMP		SAN JI			ounty		
1	1. Date T.D. Reacl		12. Date Co	-		13. Eleva			RKB, RT,	GR, etc.)	14. Elev	. Casing	neau		
12/13/00	12/22/0		<u> </u>	2/20/01					'1' GL		CILT	- 1-			
15. Total Depth	16. Plug Ba	ck T.D. 5,030				I. How 18. It	als I By	Rotary T	X	Cable Tools					
5,075' 19. Producing Interval				Jame						20. Was D	irectional	Survey l	Made		
	- 4,822' BLA										N	0			
21. Type Electric and (22. Was W	ell Cored					
	L/AIL/SFL/SP/	'LDC/C	NI /PF								N	0			
23.	LITTLE OF LITTLE	CAS	ING REC	CORD (I	Repor	t all strings	s se	in '	well)						
CASING SIZE	WEIGHT LB		DEPTI			OLE SIZE		CEN	MENTING	RECORD	A	MOUNT	PULLED		
8 5/8"		J-55							sx Type III			0			
4 1/2"	10.5# J-55		5,087		7 5/8"		550 sx Litecrete &				0				
4 1/2	10.5/	0 33_	1 3,007		7 07 0		330 sx 35/65 Poz/G								
		-			 		000		<u> </u>						
					 -										
		T T3	LED DECC	<u> </u>	L		Щ.		TT	BING R	ECORI				
24.			IER RECC	1		CCREEN		25					KER SET		
SIZE	TOP	В	BOTTOM SACK		MENT	SCREEN					DEPTH SET		PACKER SET		
		ļ	··						3/8	4.708	· · · · · ·	 			
		<u>. </u>				127 ACID	CLI	OT 1	FRACTI	IDE CE	MENIT	SOFE	ZF FT		
26. Perforation reco	ord (interval, siz	e, and	number)						I AMO	OUNT ANI	O KIND M	IATERIA	L USED		
4.546' - 4.822' w/1 JSPF (21 holes, 0.30" dia) DEPTH INTERVAL 4.546' - 4.822'										500 gals 15% HCl & 32 BS					
4,540 :4,022									133,000 gals 700 foam &						
										0# 20/4					
				PRODU	JCTIO	DN			- 12-,						
28. Production Production Method Flowing, gas lift, pumping - Size and type pump									Well Status(Prod. or Shut-in) SI						
D : (7)	Hours Tested	1.	Choke Size	Prod'n I	For	Oil - Bbl.	Gas	s - MC	F W	ater - Bbl.		- Oil Ra	tio		
Date of Test 2/24/01	Hours rested		Choke Size	Test Per		On - Boi.									
Flow Tubing Press. 615 psig		Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF V 600 psig Hour Rate							Vater - Bbl. Oil Gravity - API (Corr.)						
29. Disposition of Ga			ted, etc.)			-			Test	Witnessed	Ву				
	be sold														
30. List Attachments															
31. I hereby certify the			A 1-11-1	doc of thin f	orm is t	ue and complete	e to t	he hee	at of my kn	owledge a	nd belief				
131. I hereby certify th	nat the informatio	u suom	n on both sid	_) 31 11 15 tT	ac ana compieu		565	v. my Ki						
	tous !	$\sqrt{}$	\	rinted	Т	HOMAS DELON	G	т	itle OPE	RATIONS	ENGR.	Date_2	/27/01		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a surfests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico T. Anhy T. Canyon T. Ojo Alamo 1,015' T. Salt T. Strawn T. Kirtland-Fruitland 1,152' T. Kirtland-Fruitland 1,152' T. Penn. "B"___ B Salt T. Atoka T. Pictured Cliffs 2,130 T. Penn. "D" T. Penn. "C"_____ T. Yates_____ T. Miss_____ T. Cliff House 3,710 T. Leadville T. 7 Rivers T. Devonian T. Menetee T. Point Lookout T. Elbert T. McCracken 7 Rivers T. Devonian T. Menefee 3,993' T. Grayburg T. Montoya T. Silurian T. Mancos T. Mancos T. Mancos T. Mancos T. McCracken T. Gallup T. Ignacio Otzte T. Paddock T. Paddock T. Ellenburger T. Dakota T. Morricon T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T T. Drinkard 1. Bone Springs 1. Entrada T T. Abo T. T. Wingate T T. Wolfcamp T. T. Chinle T T. Penn T. T. Permain T T. Cisco (Bough C) T. T. Penn "A" T OIL OR GAS SANDS OR ZONES No. 1, from 4.546' to 4.822' No. 3, from...... to...... No. 2, from.....to.... No. 4, from...... to...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from feet No. 2, from feet No. 3. from feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness From To Thickness Lithology in Feet From To Lithology in Feet