Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources En

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1. Type of Well: OIL WELL

2. Name of Operator

1000 Rio Brazos Rd., Aztec, NM 87410

(DO NOT USE THIS FORM FOR PROPOSALS

Cross Timbers Operating Company

OIL	CONSERVATION I	MORIZIC				
s NM 88241-1980	241-1980 2040 Pacheco (\$1.		WELL API NO. 30-045-30389			
esia, NM 88210	Santa Fe, NM 87505	& EN EL SI 70 70 70 70 70 70 70 70 70 70 70 70 70	5 Indicate Type of Lease STATE			
Aztec, NM 87410		the Classics	6. State Oil & Gas Lease No.			
SUNDRY NOTICES A	ND REPORTS ON WELLS					
DIFFERENT RESERVOIR. U	TO DRILL OR TO DEEPEN OR PLUSE "APPLICATION FOR PERMIT" R SUCH PROPOSALS.)	JG BACK TO A	7. Lease Name or Unit Agreem	ent Name		
GAS WELL X	OTHER		MONTOYA COM			
			8. Well No.			
perating Company			1B			
or Ave., Bldg. K. Ste	1 Farmington, NM 87401		9. Pool name or Wildcat BLANCO MESAVERDE			
L : 1,980 Feet	From The SOUTH	Line and 1,0	Feet From The	WEST Line		
25 _{Tow}	nship 32N Range	13W	NMPM SAN JUAN	County		
	10. Elevation (Show whether DF,	RKB, RT, GR, etc	c.)			

3. Address of Operator 2700 Farmington Ave.,	Bldg. K.	Ste 1 Farmington,	NM 87	401	1	name or Wildcat O MESAVERDE		
4. Well Location Unit Letter:	1,980	Feet From The	SOUTH	Line and	1,010	Feet From The	WEST	_ Line
Section 2	5	Township 32N		nge 13W	NMPM	SAN J	UAN C	ounty
		10. Elevation (She	ow whethe	r DF, RKB, RT, (5,890 GL	GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE	OF INT	ENTION TO:			SUBSEQ	UENT REP	ORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WOR	RK	ALTERI	NG CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG A	ND ABANDONME	NT
PULL OR ALTER CASING				CASING TEST A	ND CEMENT JO	OB		
OTHER:				OTHER: TD &	Pressure To	est Productio	n Casing	χ
12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed								

work) SEE RULE 1103.

On 2/1/01 CTOC pressure tested production casing to 3,800 psig for 30 minutes. Held okay.

CTOC reached drillers TD of 5,082' on 1/4/01.

CONDITIONS OF APPROVAL, IF ANY:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Thomas De Lang by Lower	TITLE Operations Engineer	DATE2/28/01				
TYPE OR PRINT NAME Thomas Delong		TELEPHONE NO. 505-324-1090				
(This space for State Use) CHARLE T. PERSON	MANTE ME & GAS INSPECTOR, BUT SHE	FEB 2 8 2001				
APPROVED BY	TITLE	DATE				