

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL ARI NO. 30-045-30396									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						4. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Decker									
4. Well Location Unit Letter <u>B</u> : <u>1070</u> Feet From The <u>North</u> Line and <u>1890</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County, NM						8. Well No. #2B									
10. Date Spudded 1-12-01						9. Pool name or Wildcat Blanco Mesaverde									
11. Date T.D. Reached 1-18-01															
12. Date Compl. (Ready to Prod.) 2-3-01															
13. Elevations (DF&RKB, RT, GR, etc.) 6433'GL, 6445'KB															
14. Elev. Casinghead															
15. Total Depth 5724'						16. Plug Back T.D. 5639'									
17. If Multiple Compl. How Many Zones?						18. Intervals Drilled By 0-5724'									
19. Producing Interval(s), of this completion - Top, Bottom, Name 3726-5520' Mesaverde						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CBL-GR-CCL						22. Was Well Cored NO									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		222'		12 1/4		248 cu ft							
7		20-23#		3305'		8 3/4		1111 cu ft							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2		3109'		5641'		372 cu ft				2 3/8		5333'		SN @ 5327'	
26. Perforation record (interval, size, and number) 3726, 3728, 3730, 3732, 3734, 3992, 3994, 3996, 3998, 4000, 4006, 4008, 4010, 4012, 4014, 4090, 4092, 4094, 4096, 4098, 4136, 4138, 4140, 4142, 4144, 4179, 4181, 4183, 4185, 4187, 4211, 4213, 4215, 4217, 4219, 4230, 4232, 4234, 4236, 4238, 4256, 4258, 4260, 4262, 4264, 4268, 4270, 4272, 4274, 4276, 4286, 4288, 4290, 4292, 4294, 4312, 4314, 4316, 4318, 4320, 4932, 4937, 4942, 4946, 4952, 4974,								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								3726-4320'		10,000 gal 75 quality foam, 200,000# 20/40 Brady sand, 1,288,200 SCF N2.					
								4932-5183'		125,000 gal slk wtr, 100,000# 20/40 Brady sand.					
								5238-5520'		125,000 gal slk wtr, 100,000# 20/40 Brady sand.					
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI							
Date of Test 2-3-01		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 445		Casing Pressure SI 425		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 1702 Pitot gauge		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By					
30. List Attachments None															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Peggy Cole</u>				Printed Name <u>Peggy Cole</u>				Title <u>Regulatory Supervisor</u>				Date <u>2-9-01</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 1004'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 1157-2260'	T. Penn. "C" _____
T. Pictured Cliffs _____ 2848'	T. Penn. "D" _____
T. Cliff House _____ 4468'	T. Leadville _____
T. Menefee _____ 4796'	T. Madison _____
T. Point Lookout _____ 5233'	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____ 3035'
T. Morrison _____	T. Hrnito. Bnt. _____ 3626'
T. Todilto _____	T. Chacra _____ 4090'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
1004'	1157'	White, cr-gr ss.				
1157'	2260'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2260'	2848'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2848'	3035'	Bn-Gry, fine grn, tight ss.				
3035'	3626'	Shale w/siltstone stringers				
3626'	4090'	White, waxy chalky bentonite				
4090'	4468'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4468'	4796'	ss. Gry, fine-grn, dense sil ss.				
4796'	5233'	Med-dark gry, fine gr ss, carb sh & coal				
5233'	5724'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				

Perfs Continued: 4978, 4982, 4987, 4995, 5012, 5028, 5033, 5040, 5045, 5057, 5087, 5093, 5098, 5128, 5133, 5139, 5155, 5164, 5183, 5238, 5244, 5252, 5257, 5280, 5286, 5298, 5306, 5313, 5323, 5330, 5338, 5344, 5352, 5365, 5370, 5393, 5404, 5412, 5416, 5438, 5460, 5473, 5482, 5486, 5497, 5501, 5506, 5514, 5520.