State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Type of Well GAS Name of Operator BUSSINGES OIL 6 GAS COMPANY Address 6 Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1070'FNL, 1890'FEL, Sec.26, T-32-N, R-12-N, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Coher Spud, casing, 6 cement 3. Describe Proposed or Completed Operations 1-12-01 MIRU, Spud well 8 6:00 pm 1-12-01. Drill to 225'. Circ hole clean. South Fill w/5 is 9 5/8' 32.3# WC-50 ST&C csg, set 8 222'. Cmtd W/210 sx Class "M" w/38 calcium chloride, 0.25 pps cellophane (248 ou ft). Circ 15 bbl cmt to surface. WOC. 1-13-01 NU BOP, FT BOP & csg to 600 psi/30 min, OK. Drilling shead. 1-14-01 Drill to intermediate TD 8 310'. Circ hole clean. South TIR w/5 is 7' 23# N-80 LT&C 74 its 7' 20# J-55 ST&C csg, set 8 330'. Cmtd w/366 sx 50/50 Class "GT XIX 1/2.58 sodium metasilicate, 28 calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.28 antifoa (996 cu ft). Tail w/90 sx Class "GT XIX 1/2.58 sodium metasilicate, 28 calcium chloride, 10 pps gilsonite, 0.18 antifoan (115 cu ft). Circ 62 bbl cmt to surface. PT BOP 6 csg to 1500 psi/30 min, OK. Drilling shead. APD ROW Related SIGNATURE Regulatory Supervisor_January 16, 2001 TIM TIM OMENIAL SOCKED BY CHAFAR A CASE A STATE CASE A C	Sundry Notices and Reports	
Name of Operator Name of Operator		
Name of Operator Company Compan	m of Well	- · · · · - · · -
Name of Operator **PESOURCES*** OIL & GAS COMPANY** **Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Location of Well, Footage, Sec., T, R, M 1070'FNL, 1890'FEL, Sec.26, T-32-N, R-12-N, NMPM, San Juan County **Type of Submission **Notice of Intent** **Recompleted** **Recompleted** **Recompleted** **Plugging Back Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing **Attering assing Conversion to Injection Attering assing Conversion to Injection **Notice of Intent** **Recompleted Operations** 1-12-01 **MIRU. Spud well & 6:00 pm 1-12-01. Drill to 225'. Circ hole clean. TOOH. THH M/5 jts 9 5/8" 23.3# Wc-50 ST&C csg, set 8 222'. Cattd w/210 sx Class "M" W/3% calcium chloride, 0.25 pps cellophane (248 cu ft). Circ 15 bbl cmt to surface. WC. 1-13-01 **NUB DOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 1-14-01 **DION. THE W/5 jts 7" 23# N-80 LT&C & 74 jts 7" 20# J-55 ST&C csg, set 8 2305'. Cattd w/386 sx 50/50 Class "G" TXI W/2.5% sodium metasilicate, 28 calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.28 antifoa (996 cu ft). Tail w/90 sx Class "G" TXI W/2.5% sodium metasilicate, 28 calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.28 antifoa (996 cu ft). Tail w/90 sx Class "G" TXI W/2.5% sodium metasilicate, 28 calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.28 antifoa (996 cu ft). Tail w/90 sx Class "G" TXI W/2.5% sodium metasilicate, 28 calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.28 pps celloflake, 5 pps gilsonite, 0.1% antifoam (115 cu ft). Circ 62 bbl cmt to surface. PT BOF & csg to 1500 psi/30 min, OK. Drilling ahead. **APD ROW Related** **TIM** **TIM		
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Possible of Submission Po Got 10 Box 40	GAS	6. State Oil&Gas Lease #
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1070'FNL, 1890'FEL, Sec.26, T-32-N, R-12-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion X Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing, Conversion to Injection X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 1-12-01 MIRU, Spud well & 6:00 pm 1-12-01. Drill to 225'. Circ hole clean. TOOH. TIH W/5 jts 9 5/8° 32.3# Wc-50 ST&C csg. set @ 222'. Cmtd w/210 sx Class "H" w/3% calcium chloride, 0.25 pps cellophane (248 cu ft). Circ 15 bbl cmt to surface. WCC. 1-13-01 NU BDP. PT BDP x csg to 600 psi/30 min, OK. Drilling ahead. 1-14-01 Drill to intermediate TD @ 3310'. Circ hole clean. TOOH. TIH W/5 jts 7" 238 N-80 LT&C 8 74 jts 7" 208 J-55 ST&C csg. set 1-15-01 TOOH. TIH W/5 jts 7" 238 N-80 LT&C 8 74 jts 7" 208 J-55 ST&C csg. set 22 2'. Cmtd w/386 sx SO/50 Class "G" TXI w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps glisonite, 0.5 pps celloflake, 0.22 antifoa (996 cu ft). Tail w/90 sx Class "G" SO/50 ppz w/28 gell, 0.25 pps celloflake, 5 pps glisonite, 0.15 antifoam (115 cu ft). Circ 62 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. APD ROW Related Regulatory Supervisor January 16, 2001 TIW (This space for State Use) WAN 18 2001	Name of Operator	7. Lease Name/Unit Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM Poly 100, Farmington,		VI ANA
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcate Blanco Mesaverde Location of Well, Footage, Sec., T, R, M 1070'FNL, 1890'FEL, Sec.26, T-32-N, R-12-W, NMPM, San Juan County Type of Submission Abandonment Secompletion Notice of Intent Recompletion New Construction New Construction Non-Routine Fracturing Altering Casing Conversion to Injection Altering Casing, & cement 1-12-01 MRU. Spud well & 6:00 pm 1-12-01. Drill to 225'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set & 222'. Cmtd w/210 sx Class "H" w/38 calcium chloride, 0.25 pps cellophane (248 cu ft). Circ 15 bbl cmt to surface. WCC. 1-13-01 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 1-14-01 Drill to intermediate TD @ 3310'. Circ hole clean. 1-15-01 TOOH. TIH w/5 jts 7" 23# N-80 LT&C & 74 jts 7" 20# J-55 ST&C csg, set & 3305'. Cmtd w/386 sx 50/50 Class "C" TXI w/2.5% sodium metasilicate, & asobs: Casin with contoride, 10 pps gilsonite, 0.5 pps celloflake, 0.2% antifoa (996 cu ft). Tali w/90 sx Class "C" 50/50 poz w/28 gl. 0.25 pps celloflake, 5 pps gilsonite, 0.1% antifoam (115 cu ft). Circ 62 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. APD ROW Related TIW (This space for State Use) OWNAMA SKONED BY CHAPPER " A THE TOTAL AND TABLE TOTAL ADDRESS.	たんない。 ・	***
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Type of Submission Notice of Intent Abandonment Change of Plans New Construction New Const	Location of Well, Footage, Sec., T, R, M	
Notice of Intent Abandonment Change of Plans	1070'FNL, 1890'FEL, Sec.26, T-32-N, R-12-W, NMPM, San Jua	an County
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Subsequent Report	Notice of Intent Abandonment Cha	ange of Plans
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SIGNATURE Regulatory Supervisor_January 16, 2001	(248 cu ft). Circ 15 bbl cmt to surface. 1-13-01 NU BOP. PT BOP & csg to 600 psi/30 min, OK. 1-14-01 Drill to intermediate TD @ 3310'. Circ hole 1-15-01 TOOH. TIH w/5 jts 7" 23# N-80 LT&C & 74 jts @ 3305'. Cmtd w/386 sx 50/50 Class "G" TX 2% calcium chloride, 10 pps gilsonite, 0. (996 cu ft). Tail w/90 sx Class "G" 50/50	WOC. Drilling ahead. clean. 7" 20# J-55 ST&C csg, set I w/2.5% sodium metasilicate, 5 pps celloflake, 0.2% antifoa) poz w/2% gel, 0.25 pps am (115 cu ft). Circ 62 bbl cmt
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(This space for State Use) CHANAL SIGNED BY CHARGE COLUMN STATE OIL & GAS INSPECTOR OIL & AN 18 2001	SIGNATURE Juggy Cale Regulatory Superv	
GRIGHAL SIGNED BY CHARLE OF HERE STATE OIL & GAS INCOPERSON CHALLED JAN 18 2001	(Miliana for State Hea)	
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