Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

<u>APPLICATION FOR</u> WELL WORKOVER PROJECT

				Ĩ	WELL WORKOV	ER PI	ROJECT	10		
								جمعت الأ يعمل الأ	1. 2.	
		or and We	11			-		41.5	COCRID N	umbor
Operator name & address Burlington Resources Oil and Gas Co. LP							OGRID Number 014838			
	Box 4289		ii and O	as 00. Li						A STATE OF THE STA
		, NM 87499)							
Con	tact Party	14111 07 100							Phone	
	gy Cole								(505) 326	
Property Name Well Number						er	API Number			
DECKER 2A							T = 14	3004522852		
UL	Section 26					Feet F	rom The	East/West Line		County SAN JUAN
<u>'</u>	Worko		12.00	1700						
Date		Commenced	l: Previo	us Producing Pool(s) (Prior to Workover)	: BLAN	ICO MESAV	ERDE (PRORATED	GAS)/
	01/01		BLA	NCO PICTURED	CLIFFS (GAS)					
		Completed:								
	03/01		(1)	14/ L		-1 A - 1-				
II.	Attach	a descripti	on of the	e vvorkover Proc	edures performe	ed to ir	orease pr	oducii	ON. Justian nr	rior to the workover and at least
V.					vorkover reflectin					
V .	AFFID		roduciic	in following the v	voikovei tellectili	ig a po	ositive prot	uuctioi	i iiici case	3 .
v .—		e of New	Mexico				· <u>-</u>			
	State	OIINCW	IVIEXICO) ss.						
	Сош	nty of <u>Sar</u>	n Juan) 33.						
		eggy Cole		being first dub	y sworn, upon oa	th stat	tes [.]			
	1.			tor or authorize	d representative	of the	Operator.	of the	above-re	eferenced Well.
	2.									reasonably available for this
		Well.	, -		, J		•			•
	3.	To the	best of	my knowledge, t	his application ar	nd the	data used	l to pre	pare the	production curve and/or table
				e complete and						
		X	_ /							11 10.10
Sig	nature 🛌	1844	4	all	_ Title <u>Regul</u>	atory /	<u>Administra</u>	<u>itor</u>	Date	11-18-02
SU	BSCRIBE	ED AND SI	NORN 1	O before me thi	s <i>/</i> 9 day of	Nove	emper.	200	<u>2_</u> .	
		•								
					.					
	0	-:			Notary	Publi	C _			. 4
My	Commis	sion expire	:S: 	bulan K	נומאו	_	1000-	-1A	4 Jum	3H
			sepi	ember 15, á	<u>u</u> 7		iuma		UMME	XUM
FOR	OIL CONS	ERVATION	DIVISIO	N USE ONLY:	···					
VI.		IFICATION								
	Th:- A				tha abaya rafara		أممام منالمي		d = 14/all 1	Markovar Project and the Divinio

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-03, 2001.

Signature District Supervisor	OCD District Date	
Charle Therm	AZTEC # 11-20.	-2002

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

..ITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	5	
	5.	Lease Number NMSF-078147
1. Type of Well GAS	6.	
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY		
OIL & GAS COMPANI	8.	Well Name & Number
3. Address & Phone No. of Operator	_	Decker #2A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045-22852
4. Location of Well, Footage, Sec., T, R, M	10	. Field and Pool
1700'FSL, 1075'FEL, Sec.26, T-32-N, R-12-W, NMPM		Blanco Pict Cliffs
	11	Blanco Mesaverde . County and State
		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHE	R DATA
Type of Act	ion	
Notice of Intent Abandonment Recompletion Plugging Back	_ Change of P	lans
X Subsequent Report Plugging Back Casing Repair	Non-Routine	Fracturing
Casing Repair	Water Shut	off
Final Abandonment Altering Casing X Other - Commingle	_ Conversion	to Injection
13. Describe Proposed or Completed Operations		
12-1-01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/ Pictured Cliffs tbg. TIH w/retrieving pkr free. TOOH w/pkr & 2 3/8" Mesavero Blow well & CO to PBTD @ 5603'.	tool Work stu	ck 4 ½" Model "R"
12-2-01 Blow well & CO. 12-3-01 Blow well & CO. TOOH w/mill. TIH w/170 j landed @ 5337'. (SN @ 5335'). ND BOP.	jts 2 3/8" 4.7 NU WH. RD. Ri	# J-55 EUE tbg, g released.
Well will produce as a Pictured Cliffs/Mesaverde	commingle und	ler R-11363.
		
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		MH
		<i>(V)</i>
14. I hereby certify that the foregoing is true and	correct.	
Signed Iff I Title Regulatory Su	pervisorD	ate 12/28/01
(This space for Federal or State Office use) Approved BY Title	Date	
APPROVED BYTitle		

DECKER 2A 1213901

DATE	POOL1	MV GAS	POOL2	PC_GAS	GRS_GAS	REMARKS	
1/31/1999	MV	9786	PC	316	10102		
2/28/1999	MV	7271	PC	249	7520		
3/31/1999	MV	8640	PC	197	8837		
4/30/1999	MV	8591	PC	217	8807		
5/31/1999		8297	PC	141	8438		
6/30/1999		8250	PC	555	8804		
7/31/1999		8338	PC	381	8719		
8/31/1999		6859	PC	344	7203		
9/30/1999	MV	5699	PC	319	6018		
10/31/1999	MV	9586	PC	322	9907		
11/30/1999		6689	PC	283	6972		
12/31/1999		7617	PC	271	7888		
1/31/2000	MV	6975	PC	274	7248		
2/29/2000	MV	6784	PC	240	7024		
3/31/2000	MV	0	PC	57	57		
4/30/2000	MV	0	PC	674	674		
5/31/2000	MV	3779	PC	1167	4946		
6/30/2000	MV	1618	PC	634	2252		
7/31/2000	MV	1649	PC	618	2267		
8/31/2000	MV	1634	PC	515	2149		
9/30/2000) MV	1426	PC	505	1931		
10/31/2000) MV	3691	PC	456	4147		
11/30/2000) MV	1965	PC	413			
12/31/2000) MV	2222	PC	438			
1/31/2001	MV	1841	PC	690			
2/28/2001	l MV	8591	PC	695			
3/31/2001	l MV	7261	PC	669			
4/30/2001	MV	7183		542			
5/31/2001		4936		471	5407		
6/30/2001	! M∨	5003		493			
7/31/2001	1 MV	6127		367			
8/31/2001	1 MV	7039		420			
9/30/2001	1 MV	4988		425			
10/31/2001	1 MV	4964		441			
11/30/2001	1 MV	7080	PC	400		12 mo pre-workover avg	6107
12/31/200	1 MV	6034		325		Workover	
1/31/2002	2 MV	6490		342			
2/28/2002	2 MV	5991		315			
3/31/200	2 MV	6973		367		3 mo post-workover avg	6826
4/30/200		6144		323			
5/31/200		6365		335			
6/30/200	2 MV	5831	PC	307	6138		