## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		Sundry Noti	ces and	Reports on	Wells	<del></del>
1. Type of We	11			(2 <u>5</u> 2623)	<b>API</b> 5.	# (assigned by OCD) 30-045-30439 Lease Number Fee
GAS			<u> </u>	(jydan e h Carlo) i fili =	6.	State Oil&Gas Lease #
0 15 00				Car oog	7.	Lease Name/Unit Name
2. Name of Op			1	SEP 2001		
RESO	INGTON URCES OIL &	GAS COMPANY				Culpepper Martin SRC Well No.
2 233	Phone No. of Operat		<del>- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>		<b></b>	#1C
PO Box 42	89, Farmington, NM	87499 (505)	326-9700		9.	Pool Name or Wildcat Blanco Mesaverde
4. Location o	f Well, Footage, Se	c., T, R, M		™alb)(lia iii		Elevation:
1660'FSL,	1835'FWL, Sec.21, T	-32-N, R-12-N	W, NMPM,	San Juan (	County	
Type of Su	bmission		Type of A	ction		
	tice of Intent	Abandon	ment	Change	e of Pl	
	becament Deport	Recomple Pluggin		New Co	onstruc outine	tion Fracturing
_X_ Su	bsequent Report	Casing	Repair	Water	Shut c	off
Fi	nal Abandonment	Altering	g Casing		rsion t	o Injection
13. Describ	e Proposed or Compl	eted Operati	ons	<del></del>		
9-4-01 9-7-01 9-8-01	10 pps gilsonite w/90 sx 50/50 Cl 0.25 pps celloph PT BOP & csg to Drill to TD @ 5255 J-55 ST&C csg, s Cmtd w/150 sx 50/5 gilsonite, 0.25	c csg, & 60 j 0/50 Class G e, 0.5 pps ce lass G poz w/ nane, 0.1% de 1500 psi/30 6'. Circ hole set @ 5196'. 50 Class G po 8 fluid loss, be ran at a	ts 7" 20# TXI w/2.5 llophane, 2% gel, 2 foamer (1 min, OK. clean. 2 z w/4.5% 0.35% di	J-55 ST& extende 0.2% def calcium 15 cu ft) Drilling GOOH. TIH gel, 0.25	C csg, r, 2% coamer chlor: Circ ahead. w/122; pps co	set @ 2788'. calcium chloride, (828 cu ft). Tail ide, 5 pps gilsonite, 50 bbl cmt to surface. jts 4-1/2" 10.5#
_	for State Use)		DEPUTY OF	Supervison		ember 22, 2001 TLW ST. SEP 2 6 2001 Date