State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

API # (assigned by OCD) 30-045-30440 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name COMPANY No. 10. Elevation No. Recompletion Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Mater Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). Surface. WOC. Company Regulatory Supervisor August 8, 2001 TLW TLW	Type of Well GAS Name of Operator Name of Operator Address & Phone No. of Operator Po Box 4289, Farmington, NM 87499 (505) 326-2700. Location of Well, Footage, Sec., T. R. M Location of Well, Footage, Sec., T. R. M Location of Well, Footage, Sec., T. R. M Type of Submission Notice of Intent Abandonment Casing Repair Pinal Abandonment Casing Repair Altering Casing Conversion to Injection Class Conversion Action Altering Casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU, Spud well @ 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH W/S jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx Class "B' neat w/38 calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. SIGNATURE Regulatory Supervisor_August 8, 2001_ TLW SIGNATURE Regulatory Supervisor_August 8, 2001_ TLW SIGNATURE Regulatory Supervisor_August 8, 2001_ TLW TLW SIGNATURE Regulatory Supervisor_August 8, 2001_ TLW SIGNATURE Regulatory Supervisor_August 8, 2001_ TLW TLW		Oil Conservation Division
Suppose the state of the state	Type of Well GAS Name of Operator RESCURS OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4269, Farmington, NM 87499 (505) 326-8730 Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., T, R, M Notice of Intent Abandoment Notice of Intent Abandoment X Subsequent Report Casing Repair Altering Casing Conversion to Injection North Conversion to Injection Nor		Sundry Notices and Reports on Wells
5. Lease Number Fee 6. State Oil&Gas Lease 7. Lease Name/Unit Name COMPANY COM	Type of Well GAS Name of Operator Name of Operator Name of Operator OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-3200 Location of Well, Footage, Sec., T. R. M 2200'FNL, 1840'FEL, Sec.29, T-32-N, R-12-W, NMFM, San Juan County Type of Submission Notice of Intent X. Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Conversion to Injection X. Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well @ 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH W/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ is bbls cmt to surface. WoC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related SIGNATURE AUC 10 7000 TIM TIM Regulatory Supervisor August 8, 2001 TIM TIM TIM TIM AUC 10 7000		
AUG 2001 RING 2001 RING 2001 7. Lease Name/Unit Name Culpepper Martin 8. Well No. 11B 9 (505) 326-9700 9 Pool Name or Wildcat Blanco Mesaverde 10. Elevation: Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). Surface. WCC. December 1. Supervisor August 8, 2001 Regulatory Supervisor August 8, 2001 TLW	Type of Submission Type of Submission X Subsequent Report Final Abandonment Final Abandonment X Subsequent Report X Subsequent Report Final Abandonment X Subsequent Report Final Abandonment X Subsequent Report X Subsequent Report Final Abandonment X Subsequent Report X Subseque		C 10 11
AUG 2001 RECOMPANY COMPANY	AUG 2001 Name of Operator RESCRETA OIL & GAS COMPAN OIL & GAS	Type of Well	
COMPANY Com	Name of Operator Record Name Proposed or Completed Operations		
COMPANY Solve 10. Company Solve 10. Company Company Type of Action Abandonment Company Type of Action Abandonment Company Company Solve 10. Solv	Name of Operator Charles Charle		
Company Company Company Company Culpepper Martin 8. Well No. 11B 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. b 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 Regulatory Supervisor_August 8, 2001 TLW	RESORCES OIL & GAS COMPANY OIL		
8. Well No. 11B 9 (505) 326 9700 9. Pool Name or Wildcat Blanco Mesaverde 7, R, M 10. Elevation: 8. Well No. 11B 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: 10. Recompletion 11. New Construction 11. Non-Routine Fracturing 12. Casing Repair Water Shut off 13. Altering Casing Conversion to Injection 14. Other - Spud, casing, & cement 15. Circ hole clean. TOOH. 15. Surface. WOC. 16. Other Spud, Casing Set 227'. Cmtd w/200 sx 16. Calcium chloride, 0.25 pps flocele (236 cu ft). 16. Surface. WOC. 17. Casing ahead. 18. Well No. 11B 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: 10. Change of Plans 10. Revation: 10. Plans 11. Water Shut off 12. Altering Casing Conversion to Injection 13. Other - Spud, casing, & cement 14. Casing Repair 15. Circ hole clean. TOOH. 16. Casing	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-2700 9. Pool Name or Wildcat Blanco Mesaverde Location of Well, Footage, Sec., T, R, M 10. Elevation: Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing X Subsequent Report Plugging Back Non-Routine Fracturing Water Shut off Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Non-Routine Fracturin		ON COM STATE
8. Well No. 11B 9 (505) 326 9700 9. Pool Name or Wildcat Blanco Mesaverde 7, R, M 10. Elevation: 8. Well No. 11B 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: 10. Recompletion 11. New Construction 11. Non-Routine Fracturing 12. Casing Repair Water Shut off 13. Altering Casing Conversion to Injection 14. Other - Spud, casing, & cement 15. Circ hole clean. TOOH. 15. Surface. WOC. 16. Other Spud, Casing Set 227'. Cmtd w/200 sx 16. Calcium chloride, 0.25 pps flocele (236 cu ft). 16. Surface. WOC. 17. Casing ahead. 18. Well No. 11B 9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation: 10. Change of Plans 10. Revation: 10. Plans 11. Water Shut off 12. Altering Casing Conversion to Injection 13. Other - Spud, casing, & cement 14. Casing Repair 15. Circ hole clean. TOOH. 16. Casing	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Box 4289, Farmington, NM 87499 (505) 326-9700 Pool Name or Wildcat Blanco Mesaverde Location of Well, Footage, Sec., T, R, M Location of Well, Sec., To R, Mell,	BURLINGTON	Culnepper Mertin
9 (505) 326 9700 9. Pool Name or Wildcat Blanco Mesaverde 7, R, M 10. Elevation: Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Attering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). Surface. WOC. 3.600 psi, OK. Drilling ahead. Regulatory Supervisor August 8, 2001	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Location of Well, Footage, Sec., T, R, M 2200'FNL, 1840'FEL, Sec.29, T-32-N, R-12-W, NMPM, San Juan County Type of Submission Notice of Intent X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related TIM Regulatory Supervisor August 8, 2001 TLW (This space for State Use)	RESOURCES OIL 6	GAS COMPANY
Blanco Mesaverde 7, R, M 10. Elevation: Type of Action Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). Surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 TLW	Blanco Mesaverde Blanco Mesaverde		
Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 Regulatory Supervisor_August 8, 2001	Location of Well, Footage, Sec., T, R, M 2200'FNL, 1840'FEL, Sec.29, T-32-N, R-12-W, NMFM, San Juan County Type of Submission Notice of Intent X Subsequent Report Final Abandonment X Other - Spud, casing Repair Altering Casing Repair Water Shut off Altering Casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APP ROW Related Regulatory Supervisor_August 8, 2001 TLW (This space for State Use)	. Address & Phone No. of Operation	9. Pool Name or Wildcat
Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor August 8, 2001	Location of Well, Footage, Sec., T. R. 12-N, NMPM, San Juan County Type of Submission Notice of Intent Recompletion X Subsequent Report Final Abandonment Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8' 32.3# Wc-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related SIGNATURE Regulatory Supervisor_August 8, 2001 TLW TLW TLW TLW TABLE TOO 7000	PO Box 4289, Farmington, Min	Blanco Mesaverde
Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 Regulatory Supervisor_August 8, 2001	Type of Submission Type of Submission Notice of Intent Notice of Intent Notice of Intent Necompletion X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related SIGNATURE Regulatory Supervisor_August 8, 2001	Location of Well, Footage, Se	C., T, K, M
Type of Action Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 Regulatory Supervisor_August 8, 2001	Type of Submission Notice of Intent Abandonment Recompletion New Construction N	2200'FNL, 1840'FEL, Sec.29, T	[-32-N, R-12-W, NMPM, San Juan County
Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 TLW	Notice of Intent Abandonment Change of Plans Recompletion New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related SIGNATURE ALC Regulatory Supervisor August 8, 2001 TIW (This space for State Use)		
Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 TLW	Notice of Interior Recompletion Now Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Non-Routine Fracturing Casing Repair Conversion to Injection Conversion to Injection Non-Routine Fracturing Casing Repair Conversion to Injection Non-Routine Fracture Casing Repair Conversion to Injection Non-Routine Fracture Non-Routine Fracture Casing Repair Conversion to Injection Non-Routine Fracture Non-Routin	Type of Submission	
Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Plugging Back Conversion to Injection Other - Spud, casing, & cement Plugging Back Conversion to Injection Other - Spud, casing, & cement Plugging Back Conversion to Injection Other - Spud, casing, & cement Plugging Back Conversion to Injection Other - Spud, casing, & cement Plugging Back Conversion to Injection Other - Spud, casing, & cement Plugging Back	Subsequent Report	Notice of Intent	
Casing Repair Water Shut off Altering Casing Conversion to Injection Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001	Casing Repair Water Shut off Altering Casing Conversion to Injection Cother - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related SIGNATURE Regulatory Supervisor_August 8, 2001	v Cubcomient Report	Plugging Back Non-Routine Fracturing
Other - Spud, casing, & cement Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 TLW	X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well @ 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WCC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related SIGNATURE Regulatory Supervisor_August 8, 2001 TLW	_X_ Subsequenc Report	Casing Repair Water Shut off
Operations pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001 TLW	3. Describe Proposed or Completed Operations 3-6-01 MIRU. Spud well © 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set © 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related Regulatory Supervisor_August 8, 2001	Final Abandonment	
pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. 2.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx calcium chloride, 0.25 pps flocele (236 cu ft). surface. WOC. 0 600 psi, OK. Drilling ahead. Regulatory Supervisor_August 8, 2001	3-6-01 MIRU. Spud well @ 5:30 pm 8-6-01. Drill to 235'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 227'. Cmtd w/200 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (236 cu ft). Circ 15 bbls cmt to surface. WOC. 8-7-01 NU BOP. PT BOP & csg to 600 psi, OK. Drilling ahead. APD ROW Related Regulatory Supervisor_August 8, 2001		_X_ Other - Spud, casing, & cement
TLW	(This space for State Use)	Circ 15 bbls cm 8-7-01 NU BOP. PT BOP &	t to surface. WOC.
areas where oil r gas inspector, diet. To ${\sf AUG}10200^{1}$			TLWTLW
CAMBANCE ONL O CAR INTERNETIAN BIST FR	COMMINIAL SUCKION BY ONAME T. PROPERTY AT THE BOARD HOLD STATE OF		TLW
TitleDate		Approved by	