## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

1. Type of Well  API # (assigned by OCD) 30-045-30440 Lease Number Fee		OII COMBETVACION DE LES MAILE
1. Type of Well  GAS  2. Name of Operator  BESOURCES  OIL & GAS COMPANY  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NN 87499 (505) 326-9700  Type of Submission  Notice of Intent  X Subsequent Report  Final Abandonment  Final Abandonment  Altering Casing  Altering Casing  8-8-01  Til # 15 is 7° 23# N-80 Lirsc, 5 58 jts 7° 20# J-55 STAC cag, set 92730°, Curt dw 3713 sx 50/30 Class % por you 2/3 extender, 0.5 pps cellophane, 10 pps gissonite, 3% calcium chloride, 807 cut 12/4 cut fil). Circ 50 bbl cmt to surface. PT Bop  13. Describe Proposed or Completed Operations  8-8-01  Til # 15 is 7° 23# N-80 Lirsc, 5 58 jts 7° 20# J-55 STAC cag, set 92730°, Curt dw 3713 sx 50/30 Class % por you 2/3 extender, 0.5 pps cellophane, 10 pps gissonite, 3% calcium chloride, 807 cut 12/4 cut fil). Circ 50 bbl cmt to surface. PT Bop  13. Describe Proposed or Describe Proposed or Completed Operations  8-8-01  Til # 10 is 0 i		Sundry Notices and Reports on Wells
2. Name of Operator  PRESCREES  OIL & GAS COMPANY  OIL & GUPPPER Martin  Well No.  11B  Pool Name or Wildcat  Blanco Mesaverde  Dility of Action  Notice of Intent  Abandonment  Type of Action  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Tother - casing, & cement  OIL & GAS COMPANY  OIL & GUPPPER Martin  Well No.  Ill B Pool Name of Wildcat  Blanco Mesaverde  Charge of Plans  New Construction  New Co		30-045-30440 Lease Number Fee State Oil&Gas Lease #
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2200'FNL, 1840'FEL, Sec.29, T-32-N, R-12-W, NMPM, San Juan County  Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Altering Casing, & cement  3. Describe Proposed or Completed Operations  8-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH. 8-9-01 TIH w/5 jts 7" 23# N-80 LTEC, & 53 jts 7" 20# J-55 ST&C csg, set 8 2730'. Cmtd w/313 sx 50/50 Class "G" poz w/2.5% extender, 0.5 pps cellophane, 10 pps gilsonite, 0.2% antifoam, 2% calcium chloride (807 cu ft). Tall w/30 sx 50/50 Class "G" poz w/2.5% extender, 0.5 gel, 0.25 pps cellophane, 5 pps gilsonite, 3% calcium chloride, 0.1% antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP & csg to 1500 psi, OX. Drilling ahead. 8-12-01 TIH w/120 jts 4-1/2" 10.5# J-55 ST&C csg, set 6 5157'. Cmtd w/279 sx 50/50 Class "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender, 0.35% dispersant, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No cmt to surface. ND BOP. NO WH. ND. Rig released.  (This space for State Use)  **TIN**  (This space for State Use)  **TIN**  **TIN**  **TIN**  **TIN**  **Aug 16 2001  **TIN**		OLCON 2 Lease Name/Unit Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T. R. M 2200'FNL, 1840'FEL, Sec.29, T-32-N, R-12-W, NMPM, San Juan County  Type of Submission  Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  8-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH. 8-9-01 TIH w/5 jts 7" 23\frac{n}{2} N-80 LTaC, & 58 jts 7" 20\frac{n}{2} J-55 ST&C cg, set 2 2730'. Cmtd w/313 xx 50/50 Class "G" poz w/2.5\frac{n}{2} sextender, 0.5 pps cellophane, 10 pps gilsonite, 0.2\frac{n}{2} antifoam, 2\frac{n}{2} calcium chloride, 0.1\frac{n}{2} antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP & cg to 1500 psi, Ox. Drilling ahead. 8-12-01 Drill to TD @ 5160'. Blow well clean. TOOH. 8-13-01 TIH w/120 jts 4-1/2" 10.5\frac{n}{2} J-55 ST&C cg, set 5157'. Cmtd w/279 sx 50/50 Class "G" poz w/5 pps extender, 0.2\frac{n}{2} pps cut prill to TD @ 5160'. Blow well clean. TOOH. 8-13-01 TIH w/120 jts 4-1/2" 10.5\frac{n}{2} J-55 ST&C cg, set @ 5157'. Cmtd w/279 sx 50/50 Class "G" poz w/5 pps extender, 0.2\frac{n}{2} pps LCM, 4.5\frac{n}{2} extender, 0.3\frac{n}{2} st dispersant, 0.25\frac{n}{2} fluid loss, 0.1\frac{n}{2} anti-foam (399 cu ft). No cmt to surface. ND BOP. NU WH. RD. Rig released.  (This space for State Use)  WENNENDER CEMENT TOPS  REPORT CEMENT TOPS  AUG 16 2001	RESOURCES OIL &	GAS COMPANY Culpepper Martin 8. Well No.
4. Location of Well, Potage, Sec. 29, T-32-N, R-12-W, NMPM, San Juan County  Type of Submission  Notice of Intent  Abandonment  Recompletion  Non-Routine Fracturing  Abandonment  Abandonment  Recompletion  Non-Routine Fracturing  Water Shut off  Conversion to Injection  Altering Casing Repair  Altering Casing, & cement  13. Describe Proposed or Completed Operations  8-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH.  8-9-01 TH w/5 jts 7" 23# N-80 LT&C, & 58 jts 7" 20# J-55 ST&C csg, set  @ 2730'. Cantd w/313 sx 50/50 Class "G" poz w/2.5% extender, 0.5  pps cellophane, 10 pps gilsonite, 0.2% antifoam, 2% calcium  chloride (807 cu ft). Tail w/90 sx 50/50 Class "G" poz w/2.  gel, 0.25 pps cellophane, 5 pps gilsonite, 3% calcium chloride,  0.1% antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP  & csg to 1500 psi, OK. Drilling shead.  8-12-01 Drill to TD @ 5160'. Blow well clean. TOOH.  8-13-01 TH w/120 jts 4-1/2" 10.5# J-55 ST&C csg, set 8 5157'. Cmtd w/279  sx 50/50 Class "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender,  0.35% dispersant, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No  cmt to surface. ND BOP. NU WH. RD. Rig released.  SIGNATURE REPORT CEMENT TOPS  REPORT CEMENT TOPS  AUG 16 2001  AUG 16 2001  Date	3. Address & Phone No. of Operato PO Box 4289, Farmington, NM	87499 (505) 326-9700 9. Pool Name or Wildcat Blanco Mesaverde
Notice of Intent  Abandonment  Recompletion  Recompletion  Recompletion  Plugging Back Casing Repair  Altering Casing X other - casing, & cement  13. Describe Proposed or Completed Operations  8-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH. 8-9-01 TIH w/5 jts 7" 23# N-80 LTxC, & 58 jts 7" 20# J-55 STxC csg, set @ 2730'. Cmtd w/313 xx 50/50 Class "G" poz w/2.5% extender, 0.5 pps cellophane, 10 pps gilsonite, 0.2% antifoam, 2% calcium chloride (807 cu ft). Tail w/90 xx 50/50 Class "G" poz w/2% gel, 0.25 pps cellophane, 5 pps gilsonite, 3% calcium chloride, 0.1% antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP & csg to 1500 psi, OK. Drilling ahead. 8-12-01 Drill to TD @ 5160'. Blow well clean. TOOH. 8-13-01 TIH w/120 jts 4-1/2" 10.5% J-55 ST&C csg, set @ 5157'. Cmtd w/279 xx 50/50 Class "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender, 0.35% dispersant, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No cmt to surface. ND BOP. NU WH. RD. Rig released.  REPORT CEMENT TOPS  REPORT CEMENT TOPS  AUG 1 6 2001  AUG 1 6 2001  AUG 1 6 2001  Aug 1 6 2001	4. Location of Well, Footage, Sec 2200'FNL, 1840'FEL, Sec.29, T-	1., 1, R, M
Notice of Intent  Abandonment  Recompletion  Recompletion  Recompletion  Plugging Back Casing Repair  Altering Casing X other - casing, & cement  13. Describe Proposed or Completed Operations  8-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH. 8-9-01 TIH w/5 jts 7" 23# N-80 LTxC, & 58 jts 7" 20# J-55 STxC csg, set @ 2730'. Cmtd w/313 xx 50/50 Class "G" poz w/2.5% extender, 0.5 pps cellophane, 10 pps gilsonite, 0.2% antifoam, 2% calcium chloride (807 cu ft). Tail w/90 xx 50/50 Class "G" poz w/2% gel, 0.25 pps cellophane, 5 pps gilsonite, 3% calcium chloride, 0.1% antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP & csg to 1500 psi, OK. Drilling ahead. 8-12-01 Drill to TD @ 5160'. Blow well clean. TOOH. 8-13-01 TIH w/120 jts 4-1/2" 10.5% J-55 ST&C csg, set @ 5157'. Cmtd w/279 xx 50/50 Class "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender, 0.35% dispersant, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No cmt to surface. ND BOP. NU WH. RD. Rig released.  REPORT CEMENT TOPS  REPORT CEMENT TOPS  AUG 1 6 2001  AUG 1 6 2001  AUG 1 6 2001  Aug 1 6 2001	Troc of Submission	Type of Action
Tinal Abandonment    Casing Repair   Conversion to Injection	Notice of Intent	Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing
3-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH.  3-9-01 TIH w/5 jts 7" 23# N-80 LT&C, & 58 jts 7" 20# J-55 ST&C csg, set  @ 2730'. Cmtd w/313 sx 50/50 Class "G" poz w/2.5% extender, 0.5  pps cellophane, 10 pps gilsonite, 0.2% antifoam, 2% calcium  chloride (807 cu ft). Tail w/90 sx 50/50 Class "G" poz w/2%  gel, 0.25 pps cellophane, 5 pps gilsonite, 3% calcium chloride,  0.1% antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP  & csg to 1500 psi, OK. Drilling ahead.  8-12-01 Drill to TD @ 5160'. Blow well clean. TOOH.  8-13-01 TIH w/120 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 5157'. Cmtd w/279  sx 50/50 Class "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender,  0.35% dispersant, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No  cmt to surface. ND BOP. NU WH. RD. Rig released.  REPORT CEMENT TOPS  **REPORT CEMENT TOPS**  (This space for State Use)  **PATH OL & GAS INS**COM, INV. 93  AUG 16 2001  AUG 16 2001		Casing Repair Water Shut off Altering Casing Conversion to Injection
B-8-01 Drill to intermediate TD @ 2727'. Circ hole clean. TOOH. B-9-01 TIH w/5 jts 7" 23# N-80 LT&C, & 58 jts 7" 20# J-55 ST&C csg, set @ 2730'. Cmtd w/313 sx 50/50 Class "G" poz w/2.5% extender, 0.5 pps cellophane, 10 pps gilsonite, 0.2% antifoam, 2% calcium chloride (807 cu ft). Tail w/90 sx 50/50 Class "G" poz w/2% gel, 0.25 pps cellophane, 5 pps gilsonite, 3% calcium chloride, 0.1% antifoam (124 cu ft). Circ 50 bbl cmt to surface. PT BOP & csg to 1500 psi, OK. Drilling ahead.  8-12-01 Drill to TD @ 5160'. Blow well clean. TOOH. 8-13-01 TIH w/120 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 5157'. Cmtd w/279 sx 50/50 Class "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender, 0.35% dispersant, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No cmt to surface. ND BOP. NU WH. RD. Rig released.  REPORT CEMENT TOPS  **REPORT CEMENT TOPS  **TIM**  TIM**  TIM**  TIM**  AUG 16 2001  Page  AUG 16 2001  Page  **TIM**  **Page 16 2001  **TIM**  **TIM**  **TIM**  **TIM**  **TIM**  **Page 16 2001  **TIM**  **TIM**	_	
SIGNATURE REGulatory Supervisor August 15, 2001 TLW  (This space for State Use)  AUG 1 6 2001  Pate  Pate	8-8-01 Drill to intermed. 8-9-01 TIH w/5 jts 7" 23 @ 2730'. Cmtd w pps cellophane, chloride (807 c gel, 0.25 pps c 0.1% antifoam ( & csg to 1500 p 8-12-01 Drill to TD @ 516 8-13-01 TIH w/120 jts 4-1 sx 50/50 Class 0.35% dispersan	iate TD @ 2727'. Circ hole clean. TOOH.  # N-80 LT&C, & 58 jts 7" 20# J-55 ST&C csg, set  /313 sx 50/50 Class "G" poz w/2.5% extender, 0.5  10 pps gilsonite, 0.2% antifoam, 2% calcium  u ft). Tail w/90 sx 50/50 Class "G" poz w/2%  ellophane, 5 pps gilsonite, 3% calcium chloride,  124 cu ft). Circ 50 bbl cmt to surface. PT BOP  si, OK. Drilling ahead.  0'. Blow well clean. TOOH.  /2" 10.5# J-55 ST&C csg, set @ 5157'. Cmtd w/279  "G" poz w/5 pps extender, 0.25 pps LCM, 4.5% extender,  ut, 0.25% fluid loss, 0.1% anti-foam (399 cu ft). No
(This space for State Use)  PROVINCE STATE TO PROVIDE T	The Call	
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