

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1525' FSL, 2070' FEL, Sec. 15, T-32-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-30449</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Hubbard</p> <p>8. Well No. #4B</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

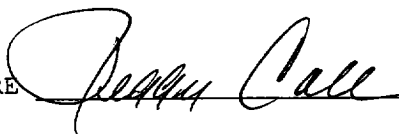
1-22-01 Drill to intermediate TD @ 2917'. Circ hole clean. TOO H.

1-23-01 TIH w/5 jts 7" 23# N-80 LT&C csg & 66 jts 7" 20# J-55 ST&C csg, set @ 2907'. Cmdt w/318 sx 50/50 Class "G" TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.2% antifoam (820 cu ft). Tail w/90 sx 50/50 Class "G" poz w/2% gel, 2% calcium chloride, 0.25 pps celloflake, 5 pps gilsonite, 0.1% antifoam (115 cu ft). Circ 65 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-24-01 Drill to TD @ 5275'. Blow well clean. TOO H.

1-25-01 TIH w/58 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 5274'. Lnr top @ 2781'. Cmdt w/249 sx 50/50 Class "G" poz w/4.5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.35% dispersant, 0.1% antifoam (356 cu ft). Circ 12 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Supervisor January 30, 2001

TLW

(This space for State Use)

Approved by

ORIGINAL SIGNED BY CHAIRMAN

Title

DEPUTY OIL & GAS INSPECTOR

Date

FEB - 1 2001