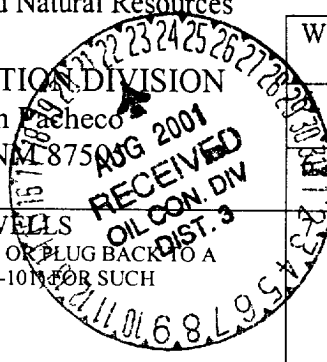


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-30462
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name: STATE COM F
8. Well No. 1B
9. Pool name or Wildcat BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
CONOCO INC.

3. Address of Operator
P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter **J**: **1980** feet from the **SOUTH** line and **2210** feet from the **EAST** line

Section **36** Township **32N** Range **12W** NMPM, **SAN JUAN** County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6322' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

PLEASE REFER TO THE ATTACHED INFORMATION ON THE SQUEEZE OPERATIONS DURING THE BLANCO MESA VERDE COMPLETION ON THIS WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 08/14/2001

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY GUYLE T. PERSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 45 DATE AUG 22 2001

Conditions of approval, if any:

STATE COM F #1B

30-045-30462

1980' FSL - 2210' FEL, SECTION 36, T32N-R12W
SAN JUAN COUNTY, NM

-
- 6/4/2001 ND Frac Y and Frac Valve. Checked well pressure. Csg - 1390 psi. Killed well. RU Blue Jet. Set Halliburton 4 1/2" composite plug @ 3490'. Tested plug to 3000 psi. - OK. Perforated 3 squeeze holes @ 3345'. Rigged down Blue Jet. Pumped on 4 1/2" casing, well would not circulate out the 7" casing. RIH with 2 3/8" tubing with 4 1/2" cement retainer. Set retainer @ 3282' and pumped thru the retainer, well would not circulate out the 7" casing. Rigged up Halliburton to squeeze. Pumped 435 sx of 50/50 POZ Mix with 2% Gel and 2% CaCl. Pumped 100 bbls of slurry, @ 1.3 BPM @ 1000 psi. Displaced to retainer. Stung out of retainer with 1450 psi. Reversed out and pulled out of the hole with 2 3/8" tubing with setting tool. SD
- 6/5/2001 RU Blue Jet. Run CBL log from 3276' to 2086'. Log showed TOC @ approx 2925'. Took a copy of the log and met with Charlie Perrin and Steve Mason of the NMOCD. The PC formation is not covered with cement, will have to re-squeeze. Top of the PC @ 2856'. Perforated 3 squeeze holes @ 2890'. Pumped down 4 1/2" casing, would not circulate out the 7" casing. RIH with 2 3/8" tubing with Halliburton 4 1/2" cement retainer. SD
- 6/6/2001 Prep well to squeeze. Set Halliburton cement retainer @ 2858'. RU BJ to squeeze cement. Pumped 75 sx of 35/65 with 6% gel premium lite and 200 sx of Type 3 neat. Total slurry 81 bbls. Pumped @ 1.5 BPM @ 1300 psi. Displaced to cement retainer. Stung out of retainer with 1970 psi on the tubing. Reversed out with 13 bbls. Rigged down BJ. POOH with 2 3/8" tubing with Halliburton setting tool. SD
- 6/7/2001 RU Blue Jet to log. Ran CBL Log from 2857' to 1600'. Ran log with 1000 psi on the casing. Log showed TOC @ approx 2770'. Took log to NMOCD and met with Charlie Perrin and Steve Hayden. The PC Zone is covered and they gave approval to proceed with completion process. RD Blue Jet. RIH with 2 3/8" tubing with bit. Tagged cement retainer @ 2858'. RU power swivel and started drilling on cement retainer. Circulated well clean. SD
- 6/8/2001 Finished drilling out plug & cement. Pressure test csg and squeeze to 500 psi but lost 50 psi per minute. RD Swivel. POH. W.O. cement and retainer to arrive (2hrs). TIH with 7" EZSV to approx. 2830'. Attempt to attain injection rate with Haliburton reached 2000 psi max but unable to inject (2200 psi would eject tbg). POH L.D. EZSV. TIH open ended to 2900'. Spotted 6 bbls CI "H" with .2% CFR-3 across and above perms @ 2890'. POH closed blind rams pumped 1.5 bbls for 3000 psi on csg. LOTO wellhead. SDFWE
- 6/11/2001 Wellhead press 2550 psi. Bled off well. P.U. 3-7/8" bit sub and TIH. Tagged cmt @2525'. RU swivel. Drill out cement to 2830'- cement very soft. R.D. swivel. POH 120'. Pressure up well to 2500 psi with clean 1% KCl water. Shut-in well, LOTO.
- 6/12/2001 Wellhead pressure 2500 psi. Bled off press. POH change out bit. TIH to 2830'. RU swivel. Drill out cement across perms @ 2890'. Pressure test squeeze to 500 psi lost 45 psi in 1 hr. OK'ed with M. Durkee. SWON.
- 6/13/2001 TIH with bit & 52 stands tubing. Tagged EZSV @2858'. Drill out EZSV and 15' cement. Circulate hole clean. POH 30 stands. SION.
- 6/14/2001 TIH 30 stands. Drill out cement to 3405'. Circulate hole clean. TOH 30 stands. SION
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