

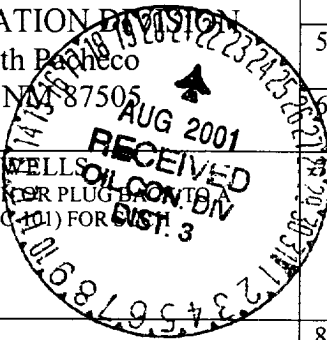
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505



|  |   |
|--|---|
| WELL API NO.<br><b>30-045-30462</b>  |   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  |   |
| 6. State Oil & Gas Lease No.   |   |
| Lease Name or Unit Agreement<br>Name:<br><b>STATE COM F</b>  |   |
| 8. Well No.<br><b>1B</b>   | 9. Pool name or Wildcat<br><b>BLANCO MESA VERDE</b> |
| 4. Well Location<br><br>Unit Letter <b>J</b> : <b>1980</b> feet from the <b>SOUTH</b> line and <b>2210</b> feet from the <b>EAST</b> line<br><br>Section <b>36</b> Township <b>32N</b> Range <b>12W</b> NMPM, <b>SAN JUAN</b> County, NM |   |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>6322' GL</b>  |   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐  
2. Name of Operator  
**CONOCO INC.**  
3. Address of Operator  
**P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100**

4. Well Location  
  
Unit Letter **J**: **1980** feet from the **SOUTH** line and **2210** feet from the **EAST** line  
  
Section **36** Township **32N** Range **12W** NMPM, **SAN JUAN** County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6322' GL**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

**CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELL BORE SCHEMATIC AS PROVIDED BY CONOCO.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 05/14/2001

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLES T. FETTER

TITLE OFFICE OIL & GAS INSPECTOR, N.M. DATE AUG 22 2001

Conditions of approval, if any:

**REPORT CEMENT TOPS**



# END OF WELL SCHEMATIC



Well Name: STATE COM F 1B  
API #: 30-045-30462

Spud Date: 17-Apr-01

Rig Release Date: 22-Apr-01  
Rig RKB (ft): 10.50

## FILL IN ALL BLANKS ON FORM

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set 4/17/2001  
Size 9 5/8 in  
Set at 295 ft  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 30 %  
Est. T.O.C. 0 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 4/17/2001  
Lead : 139 SX. TYPE III+2% CaCL+.25 #/S;  
PER SX. CELL FLAKE  
Tail : \_\_\_\_\_  
Note : CIRC. 5 BBLS. CMT TO SURF.

Csg Shoe @ 295 ft

Shoe Test: N/A EMW  
W.O.C. for 17.5 hrs (plug bump to drlg cmt)

**Intermediate Casing** Date set 4/20/2001  
Size 7 in  
Wt. 20 ppf Grade J-55 from 0 to 2335 ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 8 3/4 in  
Wash Out 19 % Est. T.O.C. 0 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 4/20/2001  
Lead : 295 SX. PREM. LITE+2%CaCl+  
.25 PPS CELLO FLAKE+8% GEL  
Tail : 81 SX. TYPE III,2% CaCl+.25 PPS  
CELLO FLAKE  
Note : CIRC 27 BBLS TO SURFACE

Csg Shoe @ 2335 ft

Mud Wt. = 9 ppg @ TD  
Shoe Test : \_\_\_\_\_ EMW  
W.O.C. for 24 hrs (plug bump to drlg cmt)

**Production Casing** Date set 4/22/2001  
Size 4 1/2 in  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Wt. 10.5 ppf Grade J55 from 0 to 5415 ft  
PBTD 5323.53 ft (top of Float Collar)  
Hole Size 6 1/4 in Wash Out: \_\_\_\_\_ %  
Est. T.O.C. 2235 ft  
Marker Jt. Top 3325 ft Length: 10.03 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 4/22/2001  
Lead : SEE FOOT NOTES  
Tail : \_\_\_\_\_  
Note : \_\_\_\_\_  
Displacement Fluid: 2% KCl

Csg Shoe @ 5415 ft

Mud Wt. = AIR ppg @ TD

TD @ 5,416 ft

## CENTRALIZER LOCATION:

|               |   |        |           |
|---------------|---|--------|-----------|
| Surface:      | <u>1,3,5,7,8</u>  | Total: | <u>5</u>  |
| Intermediate: | <u>1,2,6,10,14,19,23,27,31,35,40,45,49,53,57</u>  | Total: | <u>17</u> |
| Production:   | <u>1,2,5,7,9,11,13,15,17,19,21,25,29,33,37,41,45,49,53,57,61,65,75,76</u>                         | Total: | <u>24</u> |
| Notes:        | <u>261 SX.(35:65)POZ TYPE III,+7 PPS CSE+.1%R-3+.25PPS CELLO FLAKE+.45%CD-32+.65%FL-52+6% GEL</u> |        |           |