3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS:

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMNM-94574

	NOTICES AND REPORT	21 A1		INIVIIVIVI		
	form for proposals to Use Form 3160-3 (APD)	and the second of the second o	711 1 I a	6. If Indian, Allo	ottee or Tribe Name	
SUBMIT IN TRIPLI	CATE – Other instru	uctions on rever	se side	7. If Unit or CA	Agreement, Name and/or No.	
Oil Well X Gas Well [Other			8. Well Name and No.		
2. Name of Operator			NEFF COM #1			
COLEMAN OIL & GAS, INC.		Tal. Di M. C. I	3b. Phone No. (include area code)		9. API Well No.	
		, , , , , , , , , , , , , , , , , , ,		30-045-30478 10. Field and Pool, or Exploratory Area		
P O Drawer 3337, Farmington, 4. Location of Well (Footage, Sec., T., R.,	(505) 327-0356	(303) 321-0336		Basin Fruitland Coal		
				11. County or Parish, State		
660' FSL and 1845' FWL, Secti		San Juan County, NM				
12. CHECK APPROPRIATE BOX(ES	S) TO INDICATE NATURE	E OF NOTICE, REPOR	RT, OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily	Abandan	X Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		SEE BELOW	
If the proposal is to deepen directionally Attach the Bond under which the work vertically following completion of the involved oper Testing has been completed. Final Abadetermined that the site is ready for final inspection. Request twelve month ext	will be performed or provide the rations. If the operation results in ndonment Notices shall be filed tion.)	Bond No. on file with Bl in a multiple completion or only after all requirements	LM/BIA. Required sub recompletion in a new	osequent reports shall r interval, a Form 3	l be filed within 30 days 3160-4 shall be filed once	
A_{ij} . E^{ij}		and the second		:		
					<i>;</i> :	
14. I hereby certify that the foregoing is tru	ie and correct	Title				
Name (Printed/Typed) MICHAEL T. HANSON		THE	Fi	NGINEER		
Signature Track T. Manos		Date	Date January 28, 2002			
C	THIS SPAC	E FOR FEDERAL OR S	TATE USE			
Approved by /8/ Jim i	-Oveřo	Title Pet	Eng.	Pate FEB	1 2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct		n-FFO		WAL		
Title 18 U.S.C. Section 1001, makes it a cris fraudulent statements or representations as to	me for any person knowingly and any matter within its jurisdictio	d willfully to make to any con.	lepartment or agency of	f the United States a	nny false, fictitions or	

SUBMIT IN TR

ATE*

Form approved.

(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires December 31, 1991

UNITED STATES DEPARTMENT OF THE INTERIOR

LEASE DESIGNATION AND SERIAL NO

	NMNM 9 6045 74574				
APPLICA	TION FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL				27463	
OIT L	GAS V		IGLE MULTIPLE	8. FARM OR LEASE NAME, WELL NO.	
WELL	WELL X - OTHER	ZO	NE X ZONE	NEFF COM #1	
NAME OF OPERATOR	Gas, Inc. US	b		O APIWELL NO	
Coleman Oil and C	30-645-30478				
PO Drawer 3337	10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (BASIN FRUITLAND COAL				
A Surface	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
660' FSL, 1845' Fw					
At proposed prod. zone		No. 15		SESW Sec 28,T-32-N,R-13-W	
	DIRECTION FROM NEAREST TOWN OR I		ATA TININI	12. COUNTY OR PARISH 13. STATE	
	OF FARMINGTON NEW			San Juan NM	
5. DISTANCE FROM PRI LOCATION TO NEAR	EST	16. NO	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEAS	ELINE, FT. 000		120	32c of 3 13.65 W/2	
				20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON	DRILLING, COMPLETED,	2296'	1068'	Rotary	
21. ELEVATIONS (Show wheth	_		x GR	22. APPROX. DATE WORK WILL START	
6001 GF	xx	As soon as permit approved			
23.		PROPOSED CASING AND	CEMENTING PROGRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	J-55 or K-55 9 5/8"	36#	125'	70 sx cl "B" Circ. to surface	
8 3/4"	J-55 or K-55 7"	20# 1050'		L-100 sx "B" lite; T-200 sx Cl "B" - Ci	
6 1/4"	J-55 or K-55 5 1/2"	15.5#	1068' —	**	
** If the coal is cl	leated a 5 1/2" 15.5# liner	will be run in the open	hole without being cer	mented. If the coal is not	
cleated, the well v	reserve to 45 OFF \$195.3				
•	•	•	and appeal pursuant	te 43 CFR \$185.4.	
0.1 0.1 4	C I	م ملغ في المنتقل من في المنتقل من			
	Gas, Inc. proposed to drill		bove location in accor-	dance with the attached	
Operations and M	Iulti-Point Surface Use Pla	RATIONS AUTHORIZED ARE			
		OMPLIANCE WITH ATTACHED			
Attached find the	OUIREMENTS"				
				•	
Note: This well h	nas been archaeologically s	surveyed by Laplata Ar	chaeological Consulta	ints. Copies of their report	
have been submit	ted directly to your office.	::			
				·	
This ADD also in	serving as an application	to obtain DIM road an	d nineline right of was	c See attachments	
	• • • • • • • • • • • • • • • • • • • •				
				proposed new productive zone. If proposal is to drill or	
	ertinent data on subsurface locations and n	neasured and true vertical deputs. Of	ve blowout preventer program, n an	<u>.</u>	
SIGNED	shaltdan	mile 1	Engineer	DATE 12/22/2000	
The second secon					
(This space for Federal or S	tate office use)				
PERMIT NO.			APPROVAL DATE	Along to an dust a series of the second	
	not warrant or certify that the applicant holds leg	pal or equitable title to those rights in the s	uoject lease which would entitle the app	nucant to conduct operations thereon.	
CONDITIONS OF APPRO	TAL, IF ANT.			FED # 2004	
APPROVED BY	/s/ Jim Lovat	TTILE		DATE FEB - 5 2001	
	· — • · · · · · · · · · · · · · · · · ·	*See Instructions C	n Poverse Side	n, L-1	
		See instructions C	III KEVELSE SIUE	// / /	