

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-045-30487
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moore
8. Well No. 1C
9. Pool name or Wildcat Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY			
3. Address of Operator PO BOX 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>J</u> : <u>2335</u> Feet From The <u>South</u> Line and <u>1870</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County, NM			
10. Date Spudded 10/4/2001	11. Date T.D. Reached 10/10/2001	12. Date Compl. (Ready to Prod.) 12/29/2001	13. Elevations (DF&RKB, RT, GR, etc.) 6403'GL, 6415'KB
15. Total Depth 5710'	16. Plug Back T.D. 5708'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5710'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4047-5574' Mesaverde			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Array Induction, Comp. Neutron Litho-Density, Temp, CBL-GR-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	219'	12 1/4	218 cu.ft.	
7	20-23#	3266'	8 3/4	1103 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2684'	5710'	402 cu.ft.		2 3/8	5361'	

26. Perforation record (interval, size, and number)  
4047, 4050, 4052, 4054, 4060, 4062, 4068, 4072, 4074, 4082, 4084, 4086, 4092, 4094, 4096, 4133, 4138, 4140, 4145, 4148, 4150, 4156, 4158, 4166, 4168, 4172, 4174, 4176, 4191, 4194, 4196, 4204, 4206, 4211, 4213, 4218, 4220, 4222, 4224, 4226, 4228, 4230, 4244, 4246, 4248, 4910, 4934, 4939, 4956, 5024, 5031, 5080, 5147, 5222, 5229, 5237, 5241, 5249, 5258, 5267, 5288, 5295, 5309, 5331, 5354, 5390, 5409, 5416, 5447, 5463, 5468, 5495, 5505, 5532, 5574.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4047-4248'	140,000# 20/40 AZ sand, 600 bbls 20# lnr gel
4910-5574'	125,000# 20/40 Brady sand, 2425 bbls slick water

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 12/29/2001	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 397	Casing Pressure SI 400	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold				Test Witnessed By	
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Peggy Cole</u>		Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>	
				Date <u>1/8/2002</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Borie Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	895'	T. Penn. "B"
T. Kirtland-Fruitland	1015-2235'	T. Penn. "C"
T. Pictured Cliffs	2920'	T. Penn. "D"
T. Cliff House	4438'	T. Leadville
T. Menefee	4760'	T. Madison
T. Point Lookout	5220'	T. Elbert
T. Mancos	5600'	T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrnito. Bnt. 3608'
T. Todilto		T. Chacra 4045'
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	_____ to _____	No. 3, from	_____ to _____
No. 2, from	_____ to _____	No. 4, from	_____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____ to _____	feet
No. 2, from	_____ to _____	feet
No. 3, from	_____ to _____	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
895'	1015'	White, cr-gr ss.	5600'	5710'		Dark gry carb sh
1015'	2235'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2235'	2920'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
2920'	3087'	Bn-Gry, fine gm, tight ss.				
3087'	3608'	Shale w/siltstone stringers				
3608'	4045'	White, waxy chalky bentonite				
4045'	4438'	Gry fn gm silty, glauconitic sd stone w/drak gry shale				
4438'	4760'	ss. Gry, fine-gm, dense sil ss.				
4760'	5220'	Med-dark gry, fine gr ss, carb sh & coal				
5220'	5600'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				