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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 2001

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

|  |                  |
|--|------------------|
| 5. Lease Serial No.                        | 142060462        |
| 6. If Indian, Allottee or Tribe Name       |                  |
| 7. If Unit or CA/Agreement Name and/or No. |                  |
| 8. Well Name and No.                       | UTE INDIAMS A 34 |
| 9. API Well No.                            | 3004530494       |
| 10. Field and Pool, or Exploratory Area    | UTE DOME DAKOTA  |
| 11. County or Parish, and State            | SAN JUAN NM      |

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
CROSS TIMBERS OPERATING CO.

3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
505.324.1090 Ext 4007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980FEL 1160FSL

Sec 35 T32N R14W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CTOC MIRU Bearcat Drlg rig #4. Spudded 12-1/4" hole @ 8:15 P.M., 2/26/01. RU & rn 9 jts 9-5/8", 24.0#, J-55 csg as follows: Tex Pattern Guide Shoe (0.90') & 9 jts 8-5/8" csg (356.03'). Landed csg @ 368.93' KB. Cmt'd csg w/250 sx Type III cmt w/2% CaC12 & 1/4# sx celloflake (14.8 ppg 1.35 cuft/sx). Circ 15 bbls cmt to surf. PT BOP's, choke manifold & line, kelly cock & surf csg to 250/1,500 psig for 30" by third party. Held OK. Rep fr/Durango BLM on loc to witness surf cmt & PT of BOP & surf csg. Reached drillers TD of 3,206' @ 1:00 p.m., MST (3/3/01). Ran AIL/MSFL/GR/SP/Cal fr/3,206' KB (loggers TD) to btm of surf csg & LDT/CNL/Pe fr/3,206' KB to 1,160'. Ran FMI log fr/3,206'-2,250'. Ran 72 jts 4-1/2", 10.5#, K-55 STC csg. Csg set @ 3,206' KB, 3/5/01. Cmt'd csg w/750 sx 50/50 (poz/type III) w/2% gel, 1/4# sx celloflake & 2% CaC12 to 900 psig. Circ 15 bbls cmt to surf. Released Bearcat Drlg rig #4 @ 6:00 a.m., 3/5/01. \*\*\* PRODUCTION CSG WILL NOT & CANNOT BE TESTED BY DRILLING RIG. PRODUCTION CSG WILL BE TESTED DURING OR BEFORE COMPLETION. \*\*\* SUBMITTING ENGINEER: JEFFREY W. PATTON SUBMITTAL DATE: 3/9/01

Electronic Submission #2875 verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO. Sent to the Durango Field Office

Name (Printed/Typed) JEFFREY W. PATTON

Title ENGINEER

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.