State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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| AMENDED | REPURI |

| Cross Timbers Operating Company 2700 Farmington Ave., Bild. K. Ste 1 167067 Neason fire Filing Code New Drill 4 AFI Number 3 Pool Name 5 Pool Code New Drill | 040 South Pacheco | • | | r FOD A | Y Y OXXIA D | T T2 A 1 | NYN AT | TTTTABTAA | PION TO T | D A NICDA | Opt | | | |
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| Family September Septemb | | | | | | | | | | | | | | |
| 36-0 45-30494 | | • | | | | | | | | | | | | |
| Property Code | | | | | | | | | | | | | | |
| U. or lot no. Section Township Range Lot. Idea Peot from the SoUTH 1,980'. EAST San Juan Santon Hole Location Lot. Idea Peot from the SoUTH 1,980'. EAST San Juan Santon Township Range Lot. Idea 1,160'. SOUTH 1,980'. EAST San Juan Lot. Idea Lot. Ide | 30-0 | 45-3049 | 4 | | | UTE | UTE DOME DAKOTA | | | | 86720 | | | |
| III. 10 Surface Location Up or lots | ⁷ Pro | perty Code | | | | | | | | | | | | |
| UL of ice no. Section Township Ronge Lot. Idn Feet from the North-South Line Feet from the 1,160 SOUTH 1,960 EAST San Juan | | | | | | | | | | | | | | |
| 1. 1. 1. 1. 1. 1. 1. 1. | | | | | Lot Idn | Feet from | m the | North/South Line | Feet from the | Fast/Wes | st line County | | | |
| Transporter Section Township Range Lot. Idan Feet from the North/South Line Feet from the East/Weil line County | | | 1 | | Lot. Iuli | | | | | | 1 1 | | | |
| U. or los no. Section Township Range Lot. Idn Rect from the North/South Line Feet from the East/West line County | | | | | | | 1,100 300111 | | 1. 21000 | 1 2,0 | . j oun ouun | | | |
| III. Oil and Gas Transporters III Transporter ORRID OSS244 WITHIAMS FIeld Service 295 Chipeta Way Salt Lake, Utah 84158 Giant Refriery Bloomfield, NM 87413 IV. Produced Water 2 80 2 9 2 5 V. Well Completion Data 27 Spud Date 28 Spud Date 29 Spud Date 20 Spud Date 21 Spud Date 22 Spud Date 23 Spud Date 24 Spud Date 25 Spud Date 25 Spud Date 26 Spud Date 27 Spud Date 27 Spud Date 28 Spud Date 29 Spud Date 20 Sp | | 7 | | | Lot. Idn | Feet fro | m the | North/South Line | Feet from the | East/Wes | st line County | | | |
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| 17 Transporter 37 Transporter Name 120 POD 210 POD 22 POD ULSTR Location and Description | 12 Lse Code | 13 Producir | ng Method Co | ide 14 Gas | Connection Date | 15 C | 1-129 Permit Number 16 C- | | ¹⁶ C-129 Effectiv | Effective Date 17 C-129 Expiration Date | | | | |
| OCRID and Address Ad | III. Oil an | d Gas T | ransport | ers | | | | | | · | | | | |
| 25/244 Williams Field Service 2/8 / 2 / 5 / 0 2/9 / 2 / 5 2/9 / 2 / 9 2/9 / 2 / 9 3/9 / | | | | | ne | | 20 POD 21 O/G | | | | | | | |
| Security | | Will | | | e | 282 | 925 | 5 0 | | | | | | |
| Giant Refinery Bloomfield, NM 87413 2 8 2 9 2 4 9 Bloomfield, NM 87413 V. Produced Water | 025244 295 Chipeta Way | | | | | | | | | | | | | |
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| IV. Produced Water 2 8 OP 9 2 5 V. Well Completion Data 20 Ready Date 27 TD 21 PBTD 20 Perforations 20 DHC, DC, MC 2/26/01 7/5/01 3, 2.06 3, 159 2, 2.216 - 2, 296 2/26 - 2, 296 3 1 1 1 2 - 1/4 8 - 5/8 3 - 1 - 55 369 2, 2.216 - 2, 296 2/26 2/26 2/26 2/26 2/26 2/26 2/26 | 003010 | Bloc | omfield, I | NM 87413 | <u> </u> | | | | 189101723 | | | | | |
| IV. Produced Water 2 ¹⁸ POD ULSTR Location and Description 2 ¹⁹ Portorations 2 ¹⁰ Portorations 2 ¹¹ Portoration 2 ¹¹ Choke Size 4 ¹¹ Choke Size 4 ¹² Oil 4 ¹¹ Choke Size 4 ¹² Oil 4 ¹² Choke Size 4 ¹³ Oil 4 ¹⁴ Choke Size 4 ¹⁵ Oil 4 ¹⁵ Choke Size 4 ¹⁵ Oil 4 ¹⁵ Choke Size 4 ¹⁶ Oil 4 ¹⁶ Cas Pressure 4 ¹⁷ Coll Phone: 4 ¹⁸ Choke Size 4 ¹⁸ Oil 4 ¹⁹ Choke Size 4 ¹⁰ Oil Conservation Division have been compiled with and that thy information given phove share and complete to the best of my knowledge and back? Signature: Approved by: Title: Title: TITLOMAN SELONG Title: OPERATIONS ENGINEER Approval Date: JULIU 2, 6, 2001 4 ¹⁰ Ithis is a change of operator fill in the OGRID number and name of the previous operator | | | | | | | | | | " 4 | | | | |
| IV. Produced Water 2 POD ULSTR Location and Description 24 POD ULSTR Location and Description 25 Spud Date 26 Ready Date 27 TD 3, 206' 3, 159' 2, 216'-2, 296' 3 Hole Size 2 Casing & Tubing Size 3, 206' 3, 159' 2, 216'-2, 296' 3 Hole Size 4, 5" 3, 255 3, 206' 7, 50 sx TYPE II CMT 7, 7/8" 4, 5" 3, 255 3, 206' 7, 50 sx TYPE II CMT 2-3/8" 4, 5" 3, 255 3, 206' 7, 50 sx TYPE II CMT 2-3/8" 4, 5" 3, 255 3, 206' 7, 50 sx TYPE II CMT 2-3/8" 4, 5" | gradien gewone de la company de la compa | 1867 (A.A.) | | | | 327 | rutigi e | | | RECENT | 2001 | | | |
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| IV. Produced Water 2 POD ULSTR Location and Description 3 Date Pod Pod Case Pod Pod Description 3 Pod | | | | | | # 4.4 # 4.4 | | | | DIST. | 3 ≋1 | | | |
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| OPERATIONS ENGINEER Date: 7/9/01 Phone: (505)324-1090 48 If this is a change of operator fill in the OGRID number and name of the previous operator | | _ONG | | | | | SEPUTY OIL & GAS INSPECTOR, DIST. #6 | | | | | | | |
| 48 If this is a change of operator fill in the OGRID number and name of the previous operator | OPERATIONS ENGINEER | | | | | | Annroyal Data: | | | | | | | |
| 48 If this is a change of operator fill in the OGRID number and name of the previous operator | Date: 7/9/0 | 1 | | Phone: (5 | 05)324-1090 | | | | | | | | | |
| Previous Operator Signature Printed Name Title Date | ⁴⁸ If this is a ch | ange of oper | ator fill in the | | | | ious operat | or | | | | | | |
| l l | | Prev | ious Operator | Signature | | | Printe | ed Name | | Title | Date | | | |