Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
OMB NO.	1004-0135			

OME	S NO.	1004	-01	33
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. SF-079960				
			6. If Indian, Allottee or Tribe Name			
	ATE - Other instructions	s on revers	e side.		7. If Unit or CA/Agree	ement Name and/or No.
1. Type of Well Oil Well Gas Well Other			8. Well Name and No. VASALY FEDERAL 1B			
Name of Operator BURLINGTON RESOURCES OIL & GAS			9. API Well No. 3004530500			
3a. Address 3401 EAST 30TH FARMINGTON, NM	301 EAST 30TH 3b. Phone No.(include area code) ARMINGTON, NM 87402 505.326.9727		ea code)	10. Field and Pool, or Exploratory Area		
	Sec., T., R., M., or Survey Descript			-	BLANCO MESA 11. County or Parish, a SAN JUAN NM	
12. CHECK APPRO	PRIATE BOX(ES) TO INDIC	CATE NATUE	RE OF NO	TICE, REPO	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture New Con Plug and Plug Bac	struction Abandon	Recom		Water Shut-Off Well Integrity SPUD
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operat testing has been completed. Final Abandon determined that the site is ready for final ins (5-5-01) MIRU. Spud well @ 7:30 csg, set @ 344'. Cmtd w/290 sx C to surface. WOC.(5-6-01) NU BO	recomplete horizontally, give subsurface be performed or provide the Bond No. of tions. If the operation results in a multip ment Notices shall be filed only after all spection.) pm 5-5-01. Drill to 355'. Circ ho class "B" neat w/3% calcium chl	e locations and me on file with BLM/I le completion or requirements, inc pole clean. TOC oride, 0.25 pps	asured and tro BIA. Require ecompletion in luding reclama DH. TIH w/8 is celloflake	ue vertical depth d subsequent rep n a new interval, ation, have been B jts 9-5/8" 3: e (342 cu ft).	s of all pertinent markers at ports shall be files within 30 a Form 3160-4 shall be file completed, and the operate 2.3# H40 ST&C Circ 24 bbl cmt Related	nd zones. O days ed once
Electronic Submission #4075 verified by t Committed to AFMSS for processing			ON RESO	URCES OIL &	& GAS Sent to the Farm	nington Field Office
Name (Printed/Typed) PEGG	SY COLE	Title		REPOR	T AUTHORIZER	
Signature		Date	. 21	05/07/20		
	THIS SPACE FOR FED	ERAL OR S	TATE OF	FICE USE	ACCEPTED	FOR RECORE
Approved By			Title		AV	office 7 20001

NMJCH

Office

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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.