

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1610' FSL, 1835' FEL, Sec. 24, T-32-N, R-12-W, NMPM

5. Lease Number
NMSF-078147

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Dalsant #1B

9. API Well No.
30-045-30547

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

12-1-01 Drill to intermediate TD @ 5155'. Circ hole clean. TOO H.

12-2-01 TIH w/121 jts 7" 23# N-80 LT&C csg, set @ 5148'. Pump 40 bbl wtr ahead.
Cmtd w/745 sx Class "G" 50/50 TXI cmt w/0.5 pps Cellophane, 10 pps
Gilsonite, 1.75% gel, 0.2% reducer, 0.15% retardant (939 cu.ft.).
Tailed w/90 sx Class "G" 50/50 poz w/0.25 pps Cellophane, 5 pps
Gilsonite, 2% gel, 0.2% reducer, 0.1% dispersant, 0.1% retardant
(113 cu.ft.). Displace w/200 bbl wtr. Lost returns. No cmt circ to
surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

12-4-01 Drill to TD @ 7800'. Circ hole clean. TOO H.

12-5-01 TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7796'. Pump 10 bbl chemical
wash, 10 bbl wtr ahead. Cmtd w/285 sx Class "G" 50/50 poz w/0.25 pps
Celloflake, 5 pps Gilsonite, 5% gel, 0.25 pps fluid loss, 0.1% reducer,
0.15% dispersant, 0.1% retardant (410 cu.ft.). No cmt circ to surface.
WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

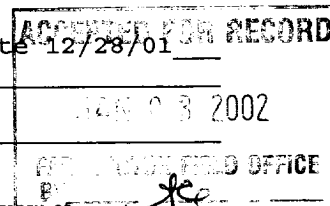
Date 12/28/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:



K