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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	<b>REQUE</b>	ST FOR A	LLOW	ABLE A	ND AUTHO	RIZATION	TO TRAN	SPORT	
	. Operator Name and Address						OGRID Number 14538		
Burlington Resources Oil & Gas Company							14538		
PO Box 4289 Farmington, New Mexico 87499						1	New Well		
4. API Number 5. Pool Na 30-045-30553 Basin Dak								6. Pool Code 71599	
7. Property Co.			8. Property Name				9. Well Number		
6935				Culpepper	r Martin			11C	<u> </u>
II.	10. Surf	ace Location	on				<u> </u>		
UI or lot no O		Township 32N	Range 12W	Lot Idn		North/South South	Feet from the 1900	East/West line East	County San Juan Co., NM
III.	11. Bott	om Hole L	ocation						
UI or lot no	Section	Township	Range					East/West line	County
12. Ise Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit N	Number	16. C-129 Effectiv	e Date	17. C-129 Expiration date
	Flowing		<u> </u>						<u> </u>
III. Oil an	·					T -1 0/0	····	AA DOD III GED I	
18. Transporter			20. POD		21. O/G	22. POD ULSTR Location and Description			
OGRID and Address 9018				2829626			and Description		
3010	Giant Indu	ıstries		20-		0		4567	9
25244				2 8	Z 9 6 8 1	G	(	(V) A	1)
	Williams I	Field Services	s					SEP 2001	
								RECEIVE	The state of the s
								<del>OLOGALDI</del> V Digit s	V 5.,
								<u></u>	
IV. Proch	uced Wate	er						(E),	
23. POD					24. POD ULS	TR Location a	and Description	1	Net
V W. 11 (	6 8	Doto				···			
V. Well (		26. Ready I	Date	27. TD		28. PBTD		29 Perforation	s DHC Order Number
25. Spud Date		120. Ittauy i	Jaic	121. 11					
1 7/5/2001		1 *		7150'		7124'		6870-6998'	DHC-507az
7/5/200 l 30. Hole Size		8/21/2001		7150' & Tubing Size	e	7124' 32. Depth Set		6870-6998' 33. Sacks Cement	
30. Hole Size 12 1/4		1 *	31. Casing 8 5/8	& Tubing Siz	e	32. Depth Set 338'		33. Sacks Cement 260 cu ft	
30. Hole Size		1 *	31. Casing 8 5/8 4 1/2	& Tubing Siz	е	32. Depth Set 338' 7145'		33. Sacks Cement	
30. Hole Size 12 1/4		1 *	31. Casing 8 5/8	& Tubing Siz	e	32. Depth Set 338'		33. Sacks Cement 260 cu ft	
30. Hole Size 12 1/4 7 7/8		8/21/2001	31. Casing 8 5/8 4 1/2	& Tubing Siz	e	32. Depth Set 338' 7145'		33. Sacks Cement 260 cu ft	
30. Hole Size 12 1/4	Test Data	8/21/2001	31. Casing 8 5/8 4 1/2	& Tubing Siz	36. Test Date	32. Depth Set 338' 7145' 6983'  37. Test Leng	38. Tbg. Press	33. Sacks Cement 260 cu ft 2284 cu ft	DHC-507az  39. Csg. Pressure
30. Hole Size 12 1/4 7 7/8  VI. Well 34. Date Ne	Test Data	8/21/2001	31. Casing 8 5/8 4 1/2	& Tubing Siz		32. Depth Set 338' 7145' 6983'  37. Test Leng	138. Tbg. Press SI 1925 44. AOF	33. Sacks Cement 260 cu ft 2284 cu ft	DHC-507az
30. Hole Size 12 1/4 7 7/8 VI. Well	Test Data	8/21/2001	31. Casing 8 5/8 4 1/2 2 3/8	& Tubing Siz	36. Test Date 8/21/2001	32. Depth Set 338' 7145' 6983'  37. Test Leng	SI 1925 44. AOF	33. Sacks Cement 260 cu ft 2284 cu ft	39. Csg. Pressure SI 1925
30. Hole Size 12 1/4 7 7/8  VI. Well 34. Date Ne	Test Data	8/21/2001	31. Casing 8 5/8 4 1/2 2 3/8	& Tubing Siz	36. Test Date 8/21/2001	32. Depth Set 338' 7145' 6983'  37. Test Leng 43. Gas	SI 1925 44. AOF	33. Sacks Cement 260 cu ft 2284 cu ft	JHC-507az  39. Csg. Pressure SI 1925 45. Test Method
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30. Hole Size 12 1/4 7 7/8  VI. Well 34. Date Ne 40. Choke S	Test Data w Oil ize	the rules and reg	31. Casing 8 5/8 4 1/2 2 3/8 41. Oil	& Tubing Siz	36. Test Date 8/21/2001 42. Water	32. Depth Set 338' 7145' 6983'  37. Test Leng 43. Gas 820	SI 1925 44. AOF OIL CONSE	33. Sacks Cement 260 cu ft 2284 cu ft ure	39. Csg. Pressure SI 1925 45. Test Method Flowing
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30. Hole Size  12 1/4  7 7/8  VI. Well.  34. Date New 40. Choke S  46. I here Division Hand comp	Test Data w Oil ize  by certify that have been complete to the best	the rules and reg	31. Casing 8 5/8 4 1/2 2 3/8 41. Oil	& Tubing Siz	36. Test Date 8/21/2001 42. Water	32. Depth Set 338' 7145' 6983'  37. Test Leng 43. Gas 820  Approved by Title:	IL CONSE OFFICIAL SIGN	33. Sacks Cement 260 cu ft 2284 cu ft  ure	39. Csg. Pressure SI 1925 45. Test Method Flowing  IVISION T. FARM
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