

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

AUG 2001

WELL API NO.

30-045-30563

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

MOORE LS

8. Well No.

4B

9. Pool name or Wildcat

BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter O: 800 feet from the SOUTH line and 1820 feet from the EAST line

Section 23

Township 32N Range 12W NMPM, SAN JUAN County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6411' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

05/07/2001 THIS WELL WAS SPUD AT 5:00PM.

05/08/2001 Run 9-5/8" (36#, J-55) casing, set shoe at 301', hole size is 12-1/4". Cement with 139 sx Type III with 2% CaCl and 0.25 pps CelloFlake. Displaced with 20 bbls water, returned 20 bbls to surface. Bumped plug at 6:00am, floats held.

05/13/2001 Run 7" (20#, J-55) casing, set shoe at 2374, hole size is 8-3/4". Cement with Lead of 350 sx Prem. Lite with 2% CaCl, 0.25 pps CelloFlake and 8% Gel. Tail cement of 81 sx Type III with 2% CaCl and 0.25 pps CelloFlake. Displaced with 92 bbls water, returned 35 bbls to surface. Bumped plug att 1:15 am with 1500#, floats held.

05/14/2001 Run 4-1/2" (10.5#, J-55) casing, set shoe at 5701, hole size is 6-1/4". Cement with lead of 124 sx Type III with 10pps CSE, 0.25 pps CelloFlake, 0.45% CD-32, 2% -3, 6% Gel and 4% Phenoseal. Tail cement of 129 sx (35:65) Type III with 10 pps CSE, 0.2% R-3, 0.25 Cello, 3% CD-32, 0.7% FL-52, 6% Bent and 4% Phenoseal. Displaced with 90 bbls of 2% KCl, no returns to surface. Bumped plug at 4:00pm, floats held. TOC at 1900'.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 08/28/2001

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PIERCE

DEPUTY OIL & GAS INSPECTOR, DIST. 43

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

AUG 30 2001