

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-045-30564

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Moore LS

8. Well No. 6B

9. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197
P. O. Box 2197, DU 3084 Houston TX 77252-2197

4. Well Location

Unit Letter O : 660 feet from the South line and 2340 feet from the East line

Section 25 Township 32N Range 12W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6386 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Casing Setting Report ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Casing has been set in this well per attached Wellbore Schematic.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 10/23/2001

Type or print name Yolanda Perez

Telephone No. (281)293-1613

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PEREZ

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

OCT 26 2001
DATE

Conditions of approval, if any:

Well Name: Moore LS 6B
API #: 30-045-30564

Spud Date: 24-Apr-01

Rig Release Date: 29-Apr-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 04/24/01
Size 9 5/8 in
Set at 305 ft # Jnts: 8
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 305 ft
TD of surface 309 ft

☒ New
☐ Used

Cement Date cmt'd: 04/22/01
Lead : 139 SX. TYPE III+2% CaCL+.25
PER SX. CELLO FLAKE
Tail : _____
Displacement vol. & fluid.: 21 bbls wtr
Bumped Plug at: _____
Pressure Plug bumped: _____
Returns during job: Yes
Returns to surface: 10 bbls
Floats Held: X Yes No
W.O.C. for 11 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 04/26/01
Size 7 in
Set at 1892 ft # Jnts: 45
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 115 %
Est. T.O.C. 0 ft
Csg Shoe 1892 ft
TD of intermediate 1899 ft

☒ New
☐ Used

Cement Date cmt'd: 4/26/2001
Lead : 227 SX. PREM. LITE+2%CaCl+
.25 PPS CELLO FLAKE+8% GEL
Tail : 81 SX. TYPE III,2% CaCl+.25 PPS
CELLO FLAKE
Displacement vol. & fluid.: 75.2 bbls wtr
Bumped Plug at: 4/26/01-11:43 hrs
Pressure Plug bumped: 1300psi
Returns during job: 15 BBLs CMT
Returns to surface: YES
Floats Held: x Yes No
W.O.C. for 18 hrs (plug bump to drlg cmt)

Production Casing Date set: 04/29/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 5656 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 135
Wash Out: 50 %
Est. T.O.C. _____ ft
Marker jnt @ 5431 ft
FC 5613 ft
Csg Shoe 5656 ft

☒ New
☐ Used

Cement Date cmt'd: 4/29/2001
Lead : 205 sxs Type III, 7 PPS CSE
1/4pps Cello-Flake + 0.45% CD-32 +
Tail : .65% FL-52 + 6% Gel + 2% Phenoseal
Displacement vol. & fluid.: 87.9 bbls 2% KCL
Bumped Plug at: 12:59hrs
Pressure Plug bumped: 1100 psi
Returns during job: No
Returns to surface: No
Floats Held: x Yes No

Mud Wt. @ TD n/a ppg

TD 5,656 ft

COMMENTS:

Surface: Full returns throughout operation.

Intermediate: FULL RETURNS W/ 15 BBLs CMT TO SURFACE.

Production: displaced with 2% KCL and Biocide

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Intermediate: 2-1st, 2-2nd, 4, 6

Production: 1,2,5,7,9,11,13,15,17,19,21,25,29,33,37,41,45,49,53,57,62,66,70,74,78,82,86,90,94

Total: 4

Total: 6

Total: 31