

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCO INC.	Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com	5. Lease Serial No. NMSF 078146
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKOT.	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T32N R12W NESW 1500FSL 1955=WL			7. If Unit or CA/Agreement, Name and/or No.
			8. Well Name and No. NEWBERRY LS 2C
			9. API Well No. 30-045-30581
			11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A sundry was submitted to change the wellplan for this well. After further review of the design that was submitted it was decided that 10-5/8" hole would be too close of a tolerance to set the 8 5/8" casing. We would like to request to change the intermediate hole size, which requires a change in the surface casing and hole size. The production hole and casing will not be changed. Specific changes are submitted as attached.

*This sundry notice replaces The previous sundry submitted 2/1/02, Electronic submission # 10245*

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #10305 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/06/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>PE</b>	Date <b>2/8/02</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*****NMOC**

**NEWBERRY LS 2C**  
**Change of Surface CSG & Intermediate hole size**

**Background**

A sundry was recently submitted to change the wellplan for this well. The intermediate hole was planned to be 10 5/8" and then run 8 5/8" casing. After further review of this design it was decided that 10 5/8" hole would be to close of a tolerances to set the 8 5/8" CSG. We'd like to change the intermediate hole size, which requires a change in the surface CSG & hole size. The production hole and casing will not be changed.

**Wellbore Changes Proposed:**

Surface: 17 1/2" Hole - TD @ 250'  
13 3/8", 54.5 ppg, J-55, STC casing set @ 250'

Intermediate: 12 1/4" Hole - TD @ 4610'  
8 5/8", 24 ppg, J-55, STC casing set @ 4605'  
If hole conditions (lost circulation) dictate we will run a DV tool @ 4000' and cement in two stages.

Production: 7 7/8" Hole - We will drill out with air to ~7350'. At this point the hole will be loaded with mud and drilled to TD @ 7493'.  
5 1/2", 15.5 ppg, K-55, LTC casing set @ 7488' (long string back to surface).  
If hole conditions (lost circulation) dictate we will run a DV tool @ 6800' and cement in two stages.

**Cement:**

Surface: Cement to surface w/ 100% excess.  
325 sx Class H cement w/ 2% BWOC CACL2 & 1/4 #/sx Flocele @ 16.5ppg & 1.07 cuft/sx

Intermediate: Cement to surface. Volumes will be 25% over Caliper.  
Lead: Class H cement with 3% Econolite, 10 #/sx Blended Silicalite, & 1/2 #/sx Flocele @ 11.4 ppg & 2.83 cuft/sx  
Tail (TOC @ 4000'): 50/50 POZ H cement with 3% Gel, 0.4% Halad 344, 0.2% CFR-3, 0.1% HR5, 20 #/sx Blended Silicalite, & 1/4 #/sx Flocele @ 12.8 ppg & 1.7 cuft/sx  
If a two stage job is needed the 1<sup>st</sup> Stage will be the Tail cement & the 2<sup>nd</sup> Stage will be the Lead cement.

Production: TOC @ 4000'. Volumes will be 25 % over caliper.  
50/50 POZ H cement with 3% Gel, 0.4% Halad 344, 0.2% CFR-3, 0.1% HR5, 20 #/sx Blended Silicalite, & 1/4 #/sx Flocele @ 12.8 ppg & 1.7 cuft/sx.  
If a two stage job is needed the 1<sup>st</sup> Stage will be the Tail cement & the 2<sup>nd</sup> Stage will be the Lead cement.

**Logging:**

Intermediate: Triple Combo (Platform Express)  
If hole conditions permit: Dipole Sonic, Dipmeter (FMI), & Fracture ID.

Prduction: Triple Combo (Platform Express), Dipole Sonic, Dipmeter (FMI), & Fracture ID.

# Form Status Menu

## Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number **10305**:

Sundry Notice Type: **NOTICE OF INTENT-Change to Original APD**

Date Sent: **2/6/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 078146**

Submitted attachments: **1**

Well name(s) and number(s):

**NEWBERRY LS #2C**

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another Sundry Notice  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

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To return to the Operator Main Menu, [click here](#).