Form 3160-5

Approved By

# **UNITED STATES**

FORM APPROVED OMB NO. 1004-0135 (August 1999) DEPARTMENT OF THE INTERIOR Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMSF078146 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well **NEWBERRY LS 2C** ☐ Oil Well 💆 Gas Well 🔲 Other API Well No YOLANDA PEREZ Contact: Name of Operator 30-045-30581 E-Mail: yolanda.perez@usa.conoco.com CONOCÒ INC. 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) Ph: 281.293,1613 3a. Address BLANCO MÉSAVÉRDE/BASIN DAKO P. O. BOX 2197, DU 3084 Fx: 281.293.5090 HOUSTON, TX 77252-2197 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SAN JUAN COUNTY, NM Sec 34 T32N R12W NESW 1500FSL 1955FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off □ Production (Start/Resume) Deepen ☐ Acidize Notice of Intent ■ Well Integrity ☐ Fracture Treat ☐ Reclamation ☐ Alter Casing Other ☐ Subsequent Report ■ New Construction ☐ Recomplete ☐ Casing Repair **Drilling Operations** □ Plug and Abandon ☐ Temporarily Abandon □ Change Plans ☐ Final Abandonment Notice ■ Water Disposal □ Plug Back ☐ Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Due to complications encountered during the sidetrack drilling operations on the above mentioned well, Conoco Inc. proposes for second sidetrack as per the attached procedures. 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11004 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington COORDINATOR Name (Printed/Typed) YOLANDA PEREZ 04/01/2002 Date (Electronic Submission) Signature THIS SPACE FOR FEWERAL OR STATE OFFICE USE lel Jim Lovato

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. of the United

Office

### Newberry LS 2C - Sidetrack #2

#### **Background**

Whipstock face was oriented 180 degrees in the opposite direction of the old hole. A window was cut in the casing F/3400' T/3415'. The sidetrack was conducted with a convental rotary assembly (7 7/8" bit). While drilling at 3556' the old wellbore was encountered.

#### Wellbore Changes Proposed:

Set a balanced cement plug F/3556' T/3100'. Cement will be dressed off to 3415'. Directional tools will be used to kick off the cement plug and sidetrack the well (1 ¾ degree bent motor w/ MWD, Gyro will be used until far enough away from casing to get an MWD reading). Plan is to have ~40' of displacement from the old wellbore by 4200', then LD the directional tools.

Continue drilling to TD w/ mud.

Run 5 ½", 15.5ppf, J-55, LTC casing back to surface as a long string. Two DV Tools will be run to insure a good cement job.

#### Cement

Cement Plug:

160 sxs (30 bbls) Class H w/ 3% KCL mixed at 16.7ppg, 1.04 cuft/sx.

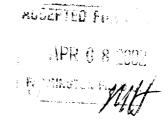
5 1/2" CSG:

Will be cemented in three stages with 12.8 ppg slurry (25% excess over caliper volume) with TOC at 3000'.

3/20/02 - Verbal approval from BLM (Jim Lovato) @ 0745 hrs.

3/20/02 - Verbal approval from NMOCD (Charlie Perrin) @ 1030 hrs.

Brett Thompson Drilling Engineer Conoco



Final Confirmation Page 1 of 1

## **Well Information System**

**Final Submission Confirmation** 

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number 11004:

Sundry Notice Type: NOTICE OF INTENT-Drilling Operations

Date Sent: 4/1/2002

Current status of submission: RECVD

Sent to BLM office: Farmington Lease number: NMSF078146 Submitted attachments: 1 Well name(s) and number(s):

**NEWBERRY LS #2C** 

To edit, view, or add a note, click here

To use this Sundry Notice to file another Sundry Notice click here.

To view or print this Sundry Notice, click here.

To add/view or remove attachments previously submitted for this Sundry Notice, click here.

To return to the Previous Submissions screen, click here.

To return to the Operator Main Menu, click here.

