Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

J.	Lease Dellar 110.	
	NMSF078146	
	f .	

SUNDRY NO	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well	er				8. Well Name and No. NEWBERRY LS 2C		
2. Name of Operator CONOCO INC.	YOLANDA PEREZ E-Mail: yolanda perez@usa.conoco.com			9. API Well No. 30-045-30581			
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090			10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKO		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description) .		7	11. County or Parish, and State		
Sec 34 T32N R12W NESW 15		SAN JUAN COUNTY, NM					
12. CHECK APPI	OPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE C	F ACTION			
47	☐ Acidize	□ Deep	oen		ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent ■	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	_	Construction	☐ Recomplete			
☐ Final Abandonment Notice	Change Plans		and Abandon		☐ Temporarily Abandon		
	☐ Convert to Injection		g Back				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Due to complications encounts sidetrack as per the attached in the side is ready for final complete the complications and the side is ready for final complete the side in the side is ready for final complete the side is ready for final complete the side in the side is ready for final complete the s	operations. If the operation re andonment Notices shall be fil nal inspection.) ered during drilling the aborocedures.	ed only after all i	equirements, inclu	ding reclamation	n, have been completed,	0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is	Flectronic Submission (#11003 verified NOCO INC., s	ent to the Farmi	ngton	System		
Name (Printed/Typed) YOLANDA	Title COOF	DINATOR					
Signature (Electronic S		Perz	Date 04/01/2002				
	THIS SPACE FO	OR FEØERA	L OR STATE	OFFICE U) <u> </u>	1.7 /	
with a farment if any are attache	d. Approval of this notice doe	 s not warrant or	Title Ps	etr. Eng	AUCEP 180 PE	4/8/02	
conditions of approval, it any, are attached tertify that the applicant holds legal or equivilent would entitle the applicant to conduct the conduction of t	intable title to those rights in th	e subject lease		M- F		agency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Newberry LS 2C - Sidetrack

Background

8 5/8" casing was set @ 4637'

While drilling @ 4784', the drill string became stuck. String was backed off leaving the TOF @ 4413'. The fishing job was unsuccessful. Due to a tight spot seen while tripping thru the 8 5/8" casing a mill was run to clean up the casing before running wash-over pipe. After running the mill it was determined that the casing had collapsed/parted @ 3873'.

Wellbore Changes Proposed:

Run a Gyro survey in the old hole.

Set a CIBP @ ~3500'. Set whipstock on top of the CIBP. Whipstock face to be oriented 180 degrees in the opposite direction of the old hole. Mill a hole in the casing and sidetrack the well with a conventional rotary assembly.

Drill to TD w/ mud.

Run 5 ½", 15.5ppf, J-55, LTC casing back to surface as a long string. Two DV Tools will be run to insure a good cement job.

Cement

Conoco

5 1/2" CSG:

Will be cemented in three stages with 12.8 ppg slurry (25% excess over caliper volume) with TOC at 3000'.

3/15/02 - Notified BLM (Jim Lovato) @ 1605 hrs of being stuck and possible sidetrack.

3/16/02 – Notified BLM (Jim Lovato) @ 1030 hrs of collapsed casing. Jim requested that a CBL be run before setting the whipstock.

3/17/02 – BLM (Jim Lovato) witnessed the CBL & confirmed that no remedial cementing would have to be done before setting the whipstock.

3/20/02 – NMOCD (Charlie Perrin) notified of casing collapse & sidetrack.

Brett Thompson Drilling Engineer

APP 6 8 2002 Homisus on Hard Form Status Menu Page 1 of 1

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number 11003:

Sundry Notice Type: NOTICE OF INTENT-Drilling Operations

Date Sent: 4/1/2002

Current status of submission: RECVD

Sent to BLM office: Farmington Lease number: NMSF078146 Submitted attachments: 1 Well name(s) and number(s):

NEWBERRY LS #2C

To edit, view, or add a note, click here

To use this Sundry Notice to file another Sundry Notice click here.

To view or print this Sundry Notice, click here.

To add/view or remove attachments previously submitted for this Sundry Notice, click here.

To return to the Previous Submissions screen, click here.

To return to the Operator Main Menu, click here.

