

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MOORE LS 7B

9. API Well No.
30-045-30582

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: VICKI WESTBY
E-Mail: Vicki.R.Westby@conoco.com

3a. Address
10 DESTA DR., ROOM 608W
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 915.686.5799 Ext: 5799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T32N R12W Mer NWNE 745FNL 1960FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> APDCH
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The location has been moved to make this a standard Dakota location. This well will now be drilled to the Mesaverde and Dakota formations and downhole commingled pursuant to Order #R-11363.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6207 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()**

Name (Printed/Typed) VICKI WESTBY

Title AUTHORIZED SIGNATURE

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Robert M. McBride

Title

E.P. Spear

Date

8-30-01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
		72319 - 71599	BLANCO MESAVERDE - BASIN DAKOTA
*Property Code	*Property Name		*Well Number
	MOORE LS		78
*GRID No.	*Operator Name		*Elevation
005073	CONOCO, INC.		6462'

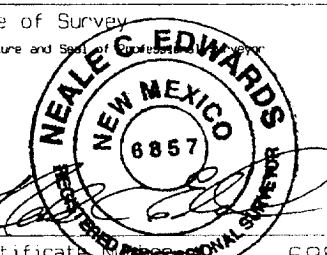
¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	32N	12W		745	NORTH	1960	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.
320.0 Acres - N/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	5243.04'	745'	1320.00'	1960'	1316.70'	OPERATOR CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.						
5375.04'	SF-078147	25	5196.84'	1327.92'	1318.68'	Signature <i>Vicki R. Westby</i> Vicki R. Westby	
						Printed Name Sr. Title Analyst	
						Title Date <i>August 3, 2001</i>	
						¹⁸ SURVEYOR CERTIFICATION	
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
						JULY 10, 2001	
						Date of Survey	
						Signature and Seal of Professional Surveyor	
							
						Certificate No. 6857	



PROJECT PROPOSAL - New Drill / Sidetrack



Well : MOORE LS 7B	Lease : BRUINGTON LS	AFE # : 0 (MV)	AFE \$:
Field Name : WEST	Rig :	State : NM	County : San Juan
Geoscientist : Campbell, Lisa M.	Phone : (281) 293 - 6527	Prod. Engineer : Durkee, Marc	Phone : (281) 293 - 6530
Res. Engineer : Boneau, Trent C.	Phone : (281) 293-6520	Proj. Field Lead :	Phone :

Primary Objective (Zones) :

Pool	Pool Name
FRR	BASIN DAKOTA (PRORATED GAS)
RON	BLANCO MESAVERDE (PRORATED GAS)

Surface Location :

Latitude : 36.961739	Longitude : -108.0440	X :	Y :	Section : 25	Survey : 32N	Abstract : 12W
Footage X : 1960 FEL	Footage Y : 745 FNL	Elevation :	6462 (FT)			

Bottom Hole Location :

Latitude :	Longitude :	X :	Y :	Section :	Survey :	Abstract :
Location Type : Year Round	Start Date (Est.) :	Completion Date :		Date In Operation :		

Formation Data : Assume KB = 6475 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	493	5982	<input type="checkbox"/>			Severe lost circulation is possible. 9 5/8", 36 ppf, J-55, STC casing. Circulate cement to surface.
OJAM	1521	4954	<input checked="" type="checkbox"/>			Possible water flows
KRLD	1797	4678	<input type="checkbox"/>			
FRLD	2325	4150	<input type="checkbox"/>			Possible gas
Intermediate Casing	2382	4093	<input type="checkbox"/>			7", 20 ppf, J-55, STC Casing. Circulate cement to surface.
PCCF	2995	3480	<input type="checkbox"/>			
CLFH	4765	1710	<input type="checkbox"/>	600		Gas; possibly wet
MENF	4850	1625	<input type="checkbox"/>	1200		Gas
PTLK	5287	1188	<input type="checkbox"/>	600		Gas
MNCS	5666	809	<input type="checkbox"/>			
GLLP	6671	-196	<input type="checkbox"/>			
GRHN	7359	-884	<input type="checkbox"/>			Gas possible, highly fractured
GRRS	7443	-968	<input type="checkbox"/>			
TWLS	7495	-1020	<input type="checkbox"/>			Gas
PAGU	7577	-1102	<input type="checkbox"/>			Gas
CBBO	7620	-1145	<input type="checkbox"/>			Gas

PROJECT PROPOSAL - New Drill / Sidetrack



Total Depth

7873

-1398



3150

4 1/2", 10.5 ppf, J-55, STC casing. Circulate cement a minimum of 100' inside the previous casing string.

Logging Program :

Intermediate Logs :



Log only if show



GR / ILD



Triple Combo

TD Logs :



Triple Combo



Dipmeter



RFT



Sonic



VSP



TDT

Additional Information :

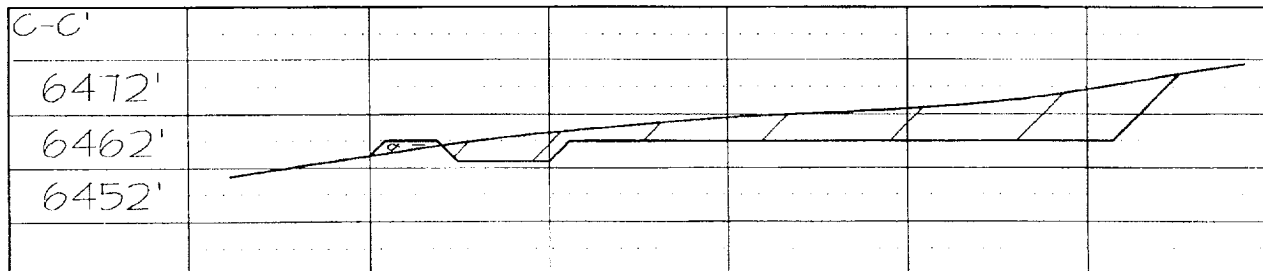
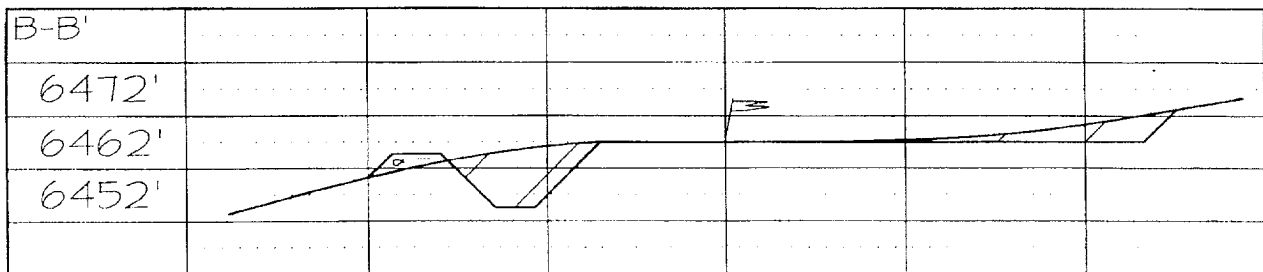
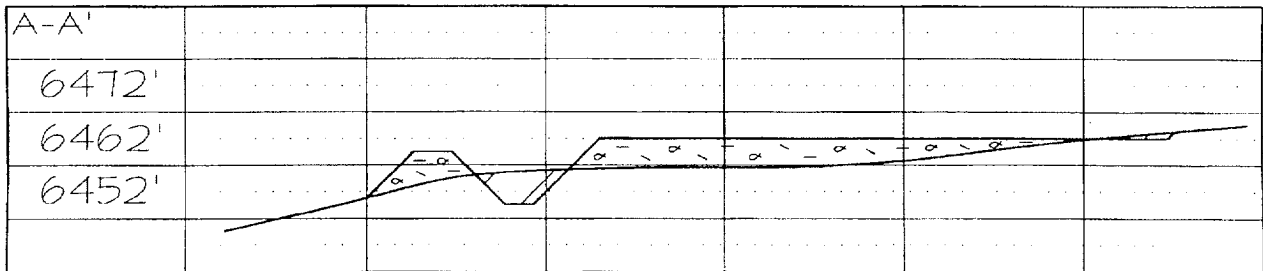
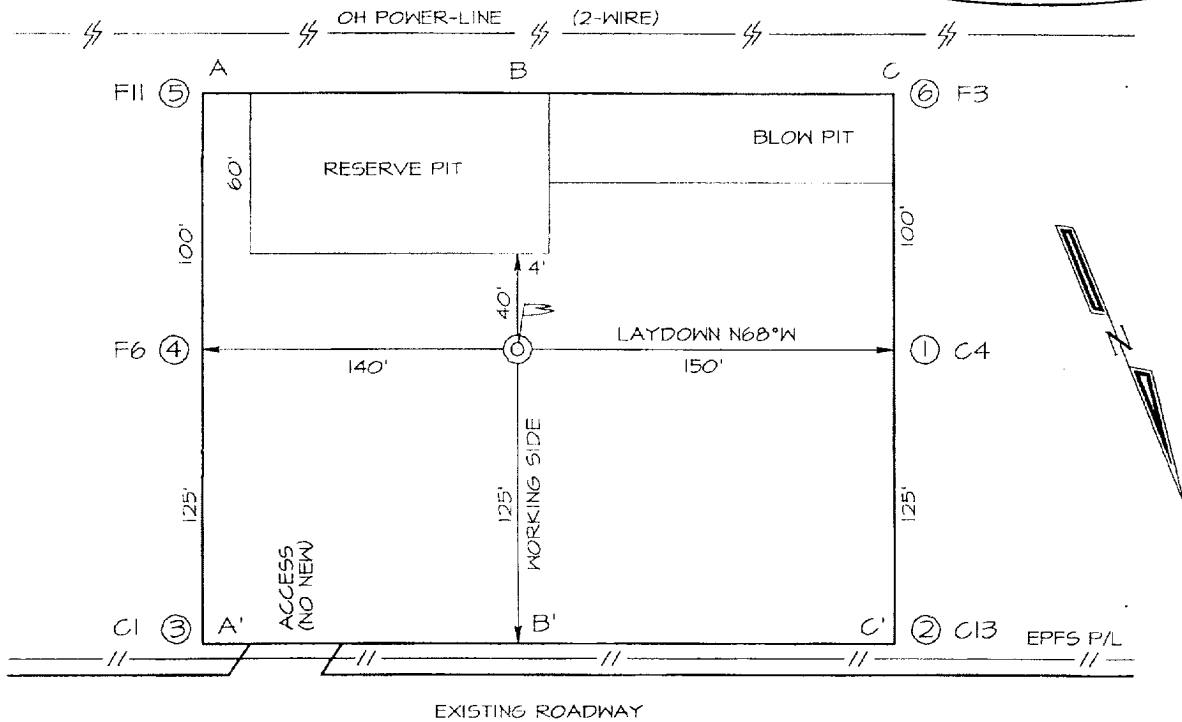
Logging company to provide a sketch with all lengths, OD's & ID's of all tools prior to running in the hole.

Cased hole TDT with GR to surface.

Comments :

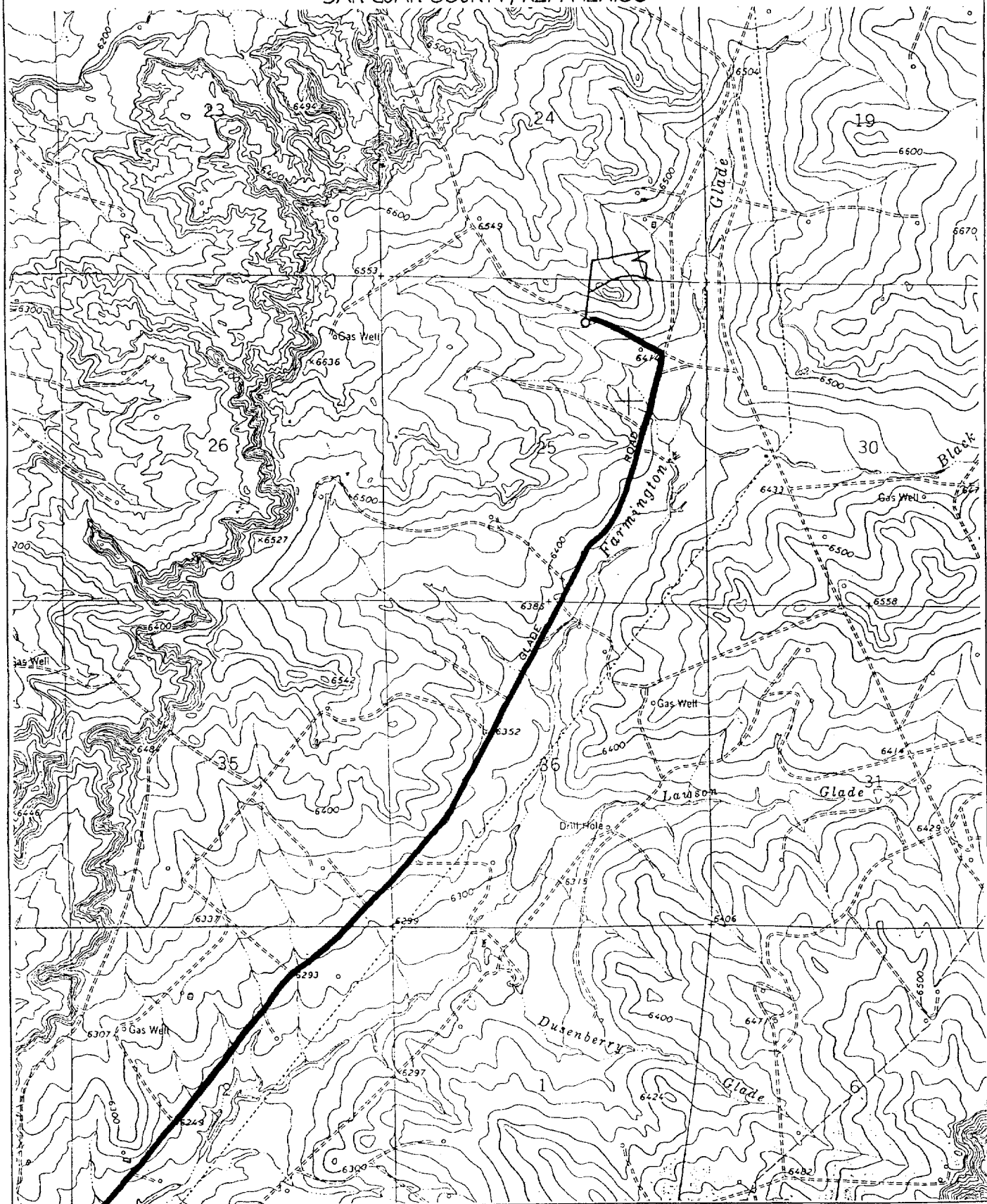
CONOCO, INC. MOORE LS #7B
745' FNL, 1960' FEL, SECTION 25, T32N, R12W
NMPM, SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6462'

LATITUDE: 36°57'42.26"
LONGITUDE: 108°02'38.50"
 DATUM: NAD1927



CONOCO, INC. MOORE LS #7B

745' FNL & 1960' FEL, SECTION 25, T32N, R12W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO



Directions from the Intersection of US Hwy 550 & State Hwy 574

in Aztec, New Mexico to Conoco, Inc. Moore LS #7B

745' FNL & 1960' FEL, Section 25, T32N, R12W, NMPM, San Juan County, NM

From the intersection of US Hwy 550 & State Hwy 574 in Aztec, NM, travel North-westerly on State Hwy 574 for 7.7 miles to Glade Road;

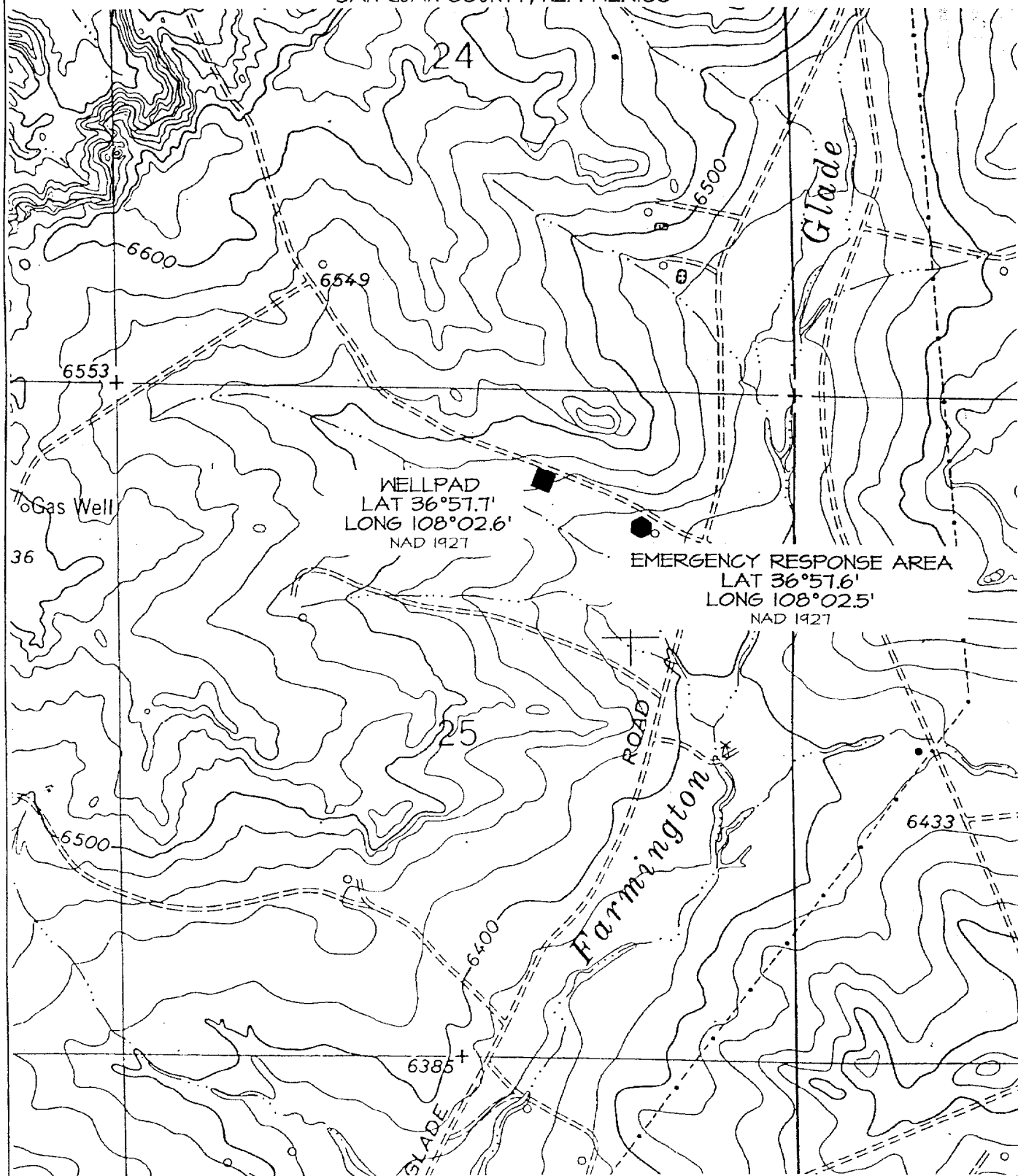
Go right (North-easterly) on Glade Road for 4.5 miles;

Go left (North-westerly) for 0.3 miles to staked location on left-hand side of existing roadway.

EMERGENCY RESPONSE AREA

CONOCO, INC. MOORE LS #7B

745' FNL & 1960' FEL, SECTION 25, T32N, R12W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078147
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: VICKI WESTBY E-Mail: Vicki.R.Westby@conoco.com		7. If Unit or CA/Agrcement, Name and/or No.
3a. Address 10 DESTA DR., ROOM 608W MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 915.686.5799 Ext: 5799	8. Well Name and No. MOORE LS 7B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R12W Mer NWNE 745FNL 1960FEL		9. API Well No. 30-045-30582
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> APDCH
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The location has been moved to make this a standard Dakota location. This well will now be drilled to the Mesaverde and Dakota formations and downhole commingled pursuant to Order #R-11363.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6207 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()	
Name (Printed/Typed) VICKI WESTBY	Title AUTHORIZED SIGNATURE
Signature	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72319 - 71599		3 Pool Name BLANCO MESAVERDE - BASIN DAKOTA	
4 Property Code		5 Property Name MOORE LS			6 Well Number 7B
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation 5462'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	32N	12W		745	NORTH	1960	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320.0 Acres - N/2	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

15	5375.04'	5243.04'	745'	660'	1960'	1320.00'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
							Signature <i>Vicki R. Westby</i>	
							Printed Name Vicki R. Westby	
SF-078147							Title Sr. Title Analyst	
25							Date <i>August 3, 2001</i>	
5196.84'							18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
1318.68'							Date of Survey JULY 10, 2001	
1327.92'							Signature and Seal of Surveyor <i>NEALEG EDWARDS</i>	
1315.70'							Certificate 6857	

PROJECT PROPOSAL - New Drill / Sidetrack



Well : MOORE LS 7B Lease : BRUINGTON LS AFE # : 0 (MV) AFE \$:
 Field Name : WEST Rig : State : NM County : San Juan API # :
 Geoscientist : Campbell, Lisa M. Phone : (281) 293 - 6527 Prod. Engineer : Durkee, Marc Phone : (281) 293 - 6530
 Res. Engineer : Boneau, Trent C. Phone : (281) 293-6520 Proj. Field Lead : Phone :

Primary Objective (Zones) :

Pool	Pool Name
FRR	BASIN DAKOTA (PRORATED GAS)
RON	BLANCO MESAVERDE (PRORATED GAS)

Surface Location :

Latitude : 36.961739 Longitude : -108.0440 X : Y : Section : 25 Survey : 32N Abstract : 12W
 Footage X : 1960 FEL Footage Y : 745 FNL Elevation: 6462 (FT)

Bottom Hole Location :

Latitude : Longitude : X : Y : Section : Survey : Abstract :
 Location Type : Year Round Start Date (Est.) : Completion Date : Date In Operation :

Formation Data : Assume KB = 6475 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	493	5982	<input type="checkbox"/>			Severe lost circulation is possible. 9 5/8", 36 ppf, J-55, STC casing. Circulate cement to surface.
OJAM	1521	4954	<input checked="" type="checkbox"/>			Possible water flows
KRLD	1797	4678	<input type="checkbox"/>			
FRLD	2325	4150	<input type="checkbox"/>			Possible gas
Intermediate Casing	2382	4093	<input type="checkbox"/>			7", 20 ppf, J-55, STC Casing. Circulate cement to surface.
PCCF	2995	3480	<input type="checkbox"/>			
CLFH	4765	1710	<input type="checkbox"/>	600		Gas; possibly wet
MENF	4850	1625	<input type="checkbox"/>	1200		Gas
PTLK	5287	1188	<input type="checkbox"/>	600		Gas
MNCS	5666	809	<input type="checkbox"/>			
GLLP	6671	-196	<input type="checkbox"/>			
GRHN	7359	-884	<input type="checkbox"/>			Gas possible, highly fractured
GRRS	7443	-968	<input type="checkbox"/>			
TWLS	7495	-1020	<input type="checkbox"/>			Gas
PAGU	7577	-1102	<input type="checkbox"/>			Gas
CBBO	7620	-1145	<input type="checkbox"/>			Gas

PROJECT PROPOSAL - New Drill / Sidetrack



Total Depth

7873

-1398



3150

4 1/2", 10.5 ppf, J-55, STC casing. Circulate cement a minimum of 100' inside the previous casing string.

Logging Program

Intermediate Logs :

☐

Log only if show

☐

GR / ILD

☐

Triple Combo

TD Logs :

☒

Triple Combo

☐

Dipmeter

☐

RFT

☐

Sonic

☐

VSP

☐

TDT

Additional Information :

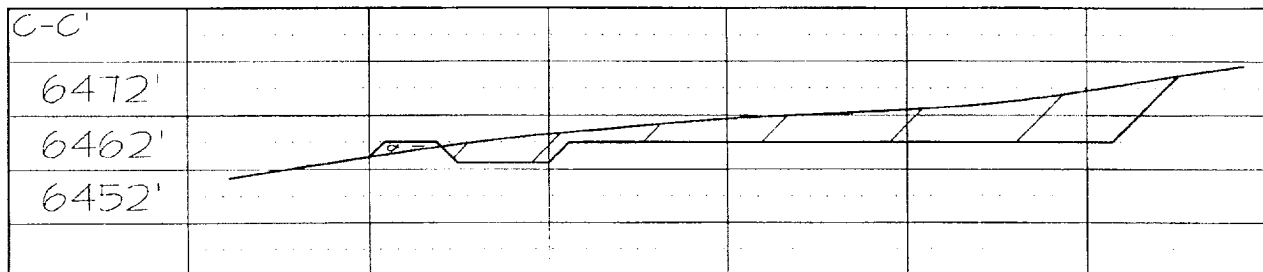
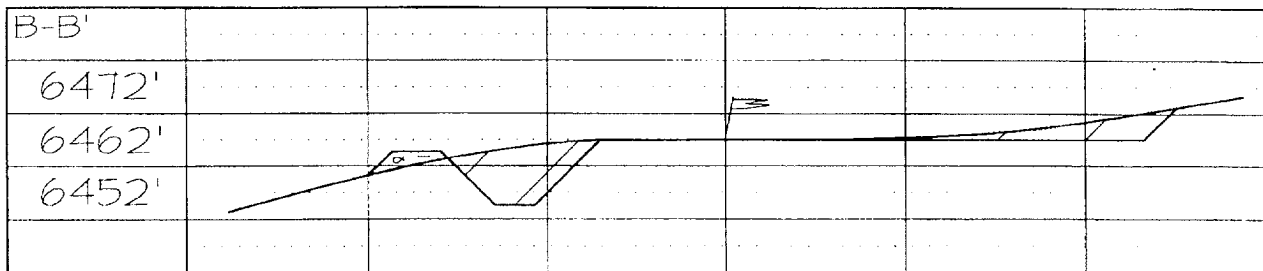
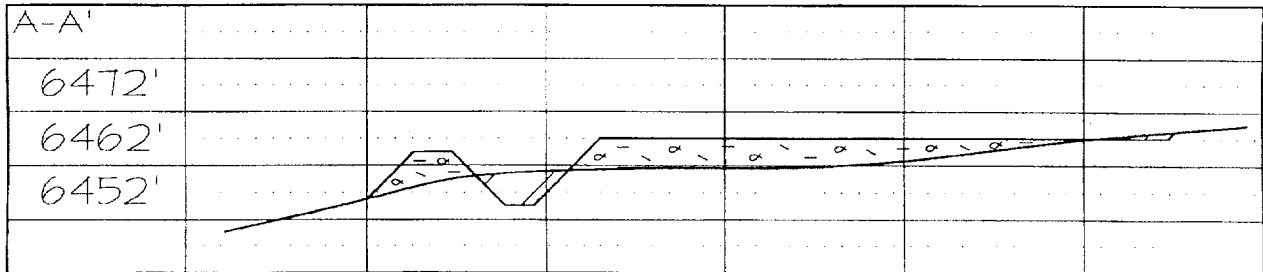
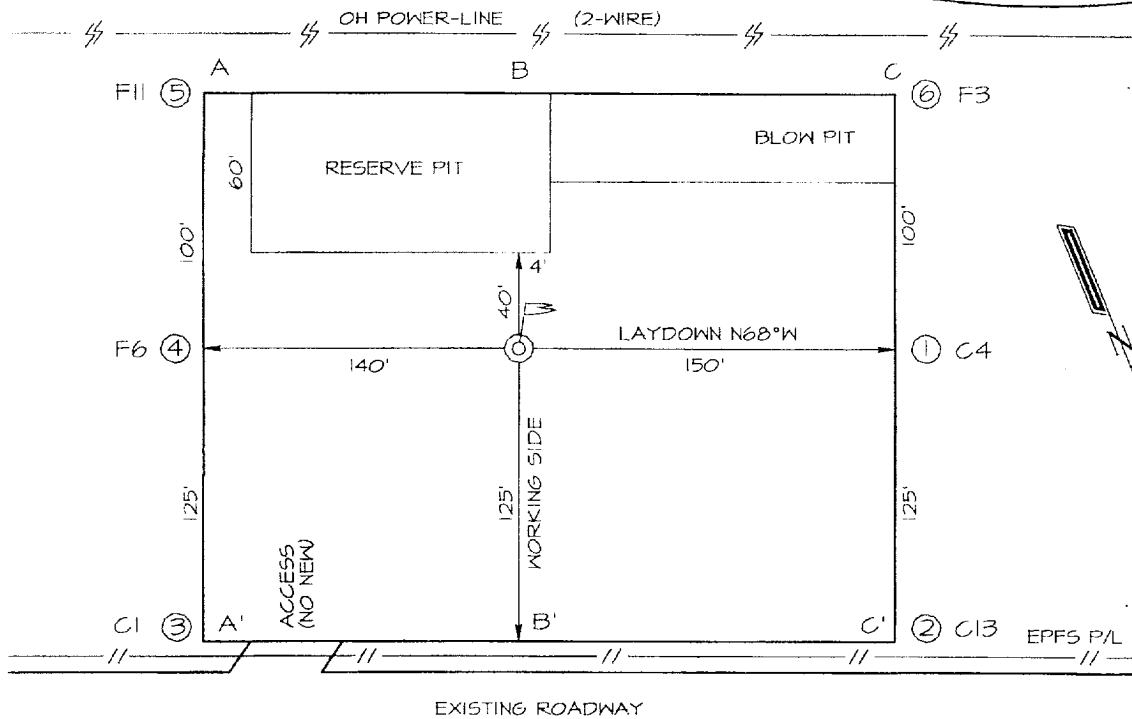
Logging company to provide a sketch with all lengths, OD's & ID's of all tools prior to running in the hole.

Cased hole TDT with GR to surface.

Comments :

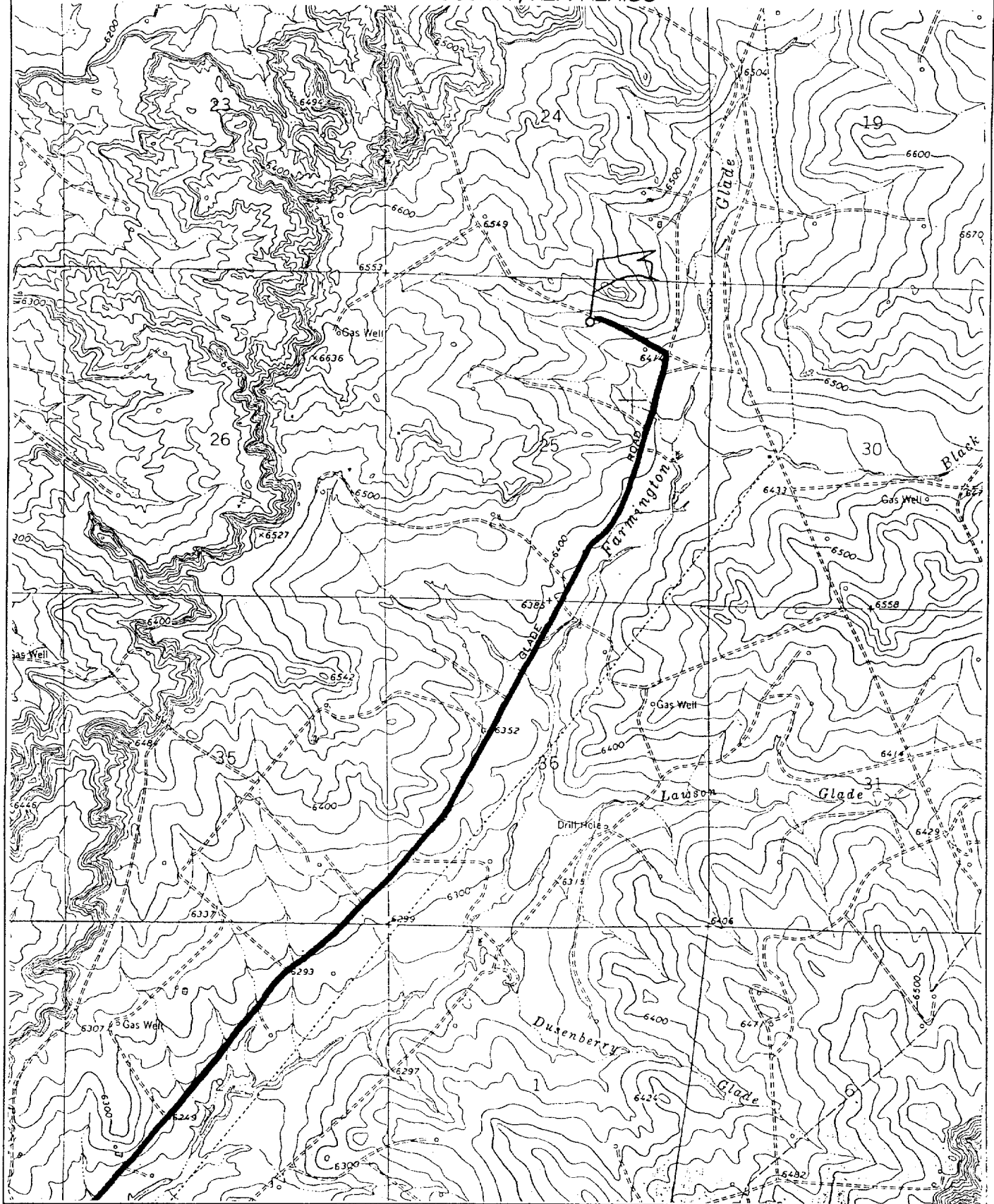
CONOCO, INC. MOORE LS #7B
745' FNL, 1960' FEL, SECTION 25, T32N, R12W
NMPM, SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6462'

LATITUDE: 36°57'42.26"
LONGITUDE: 108°02'38.50"
 DATUM: NAD1927



CONOCO, INC. MOORE LS #7B

745' FNL & 1960' FEL, SECTION 25, T32N, R12W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO



Directions from the Intersection of US Hwy 550 & State Hwy 574

in Aztec, New Mexico to Conoco, Inc. Moore LS #7B

745' FNL & 1960' FEL, Section 25, T32N, R12W, NMPM, San Juan County, NM

From the intersection of US Hwy 550 & State Hwy 574 in Aztec, NM, travel North-westerly on State Hwy 574 for 7.7 miles to Glade Road;

Go right (North-easterly) on Glade Road for 4.5 miles;

Go left (North-westerly) for 0.3 miles to staked location on left-hand side of existing roadway.



Well: Moore LS 7B
 County: San Juan
 Area: West
 Rig: Key Rig 43

Company: Conoco, Inc.
 Engineer: Mr. Ricky Joyce
 Date: 06-Aug-01

Surface Casing:

232 sx Type III Cement + 2%bwoc Calcium Chloride + 0.25 lbs/sk Cello Flake + 60.6% H2O

Slurry Weight:	14.5	ppg
Slurry Yield	1.41	cf/sk
Amount of Mix Water	6.84	gps
Pump Time	2:47	
Compressives		
8 hrs @ 80 F	800	psi
24 hrs @ 80 F	2150	psi
48 hrs @ 80 F	3625	psi

Intermediate Casing:

Slurry 1 256 sx Premium Lite Cement + 2% bwoc Calcium Chloride + 0.25 lbs/sk Cello Flake + 8% bwoc Bentonite + 120.1% H2O

Slurry 2 73 sx Type III Cement + 2% bwoc Calcium Chloride + 0.25 lbs/sk Cello Flake + 60.6% H2O

Slurry 1			Slurry 2		
Slurry Weight:	12.1	ppg	Slurry Weight:	14.5	ppg
Slurry Yield	2.21	cf/sk	Slurry Yield	1.41	cf/sk
Amount of Mix Water	12.52	gps	Amount of Mix Water	6.84	gps
Pump Time	4:30		Pump Time	2:15	
Compressives			Compressives		
8 hrs @ 80 F		psi	8 hrs @ 80 F	800	psi
24 hrs @ 80 F	250	psi	24 hrs @ 80 F	2450	psi
48 hrs @ 80 F	525	psi	48 hrs @ 80 F	3750	psi

Production Casing:

447 sx Premium Lito High Strength + 0.25 lbs/sk Cello Flake + .3% bwoc CD-32 + 0.65% bwoc FL-52 + 4 lbs/sk Phenoseal + .2% bwoc R-3 + 112.1% H2O

Slurry Weight:	12.3	ppg
Slurry Yield	2.15	cf/sk
Amount of Mix Water	11.27	gps
Pump Time	2:56	
Compressives		
8 hrs @ 140 F		psi
24 hrs @ 140 F	1375	psi
48 hrs @ 140 F	1675	psi