BUNDRY Do not use th	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPONSIS TO III. Use form 3160-3 (API	TERIOR GEMENT		OMB N	APPROVED IO. 1004-0135 ovember 30, 2000 or Tribe Name
	PLICATE - Other instruc	RECEIVE	7.	If Unit or CA/Agre	eement, Name and/or No.
Type of Well Oil Well		DIGT 3	8.	Well Name and No.	
Name of Operator CONOCO INC.	Contact:	VICKI WESTBY	noco.com	API Well No. 30-045-30582	
3a. Address 10 DESTA DR., ROOM 608W MIDLAND, TX 79705	I	3b. Phone No. (include area coc Ph: 915.686.5799 Ext: 57		D. Field and Pool, or BLANCO MESA	Exploratory AVERDE/BASIN DAKOTA
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)	1	1. County or Parish,	and State
Sec 25 T32N R12W Mer NWI	NE 745FNL 1960FEL			SAN JUAN CO	UNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	CR DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		.
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	e	APDCH
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporaril	ly Abandon	
	☐ Convert to Injection	☐ Plug Back	■ Water Disp	oosal	
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final A determined that the site is ready for the location has been moved formations and downhole con	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation resolution performed bandonment Notices shall be file file in the performance of the make this a standard [1]	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re ed only after all requirements, included Dakota location. This well wi	sured and true vertice IA. Required subsection ecompletion in a new uding reclamation, he	al depths of all pertiquent reports shall be interval, a Form 316 ave been completed,	nent markers and zones. Efiled within 30 days 60-4 shall be filed once and the operator has
14. I hereby certify that the foregoing i	Electronic Submission	#6207 verified by the BLM We		stem	1 21 21
	Committed to AFMS	SS for processing by Lucy Be	e on 08/06/2001 ()		
Namc (Printed/Typed) VICKI WE	STBY	Title AUTH	ORIZED SIGNATU	IRE	
Signature		Date			
	THIS SPACE FO	OR FEDERAL OR STATI	E OFFICE USE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

8-30-01

O:strict 1 20 Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM B7504-208B

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

A ¹	PI Number	Γ		²Pool Cod	е		³ Pool Name						
			723	319 - 7	71599		BLANCO MESAVERDE - BASIN DAKOTA						
'Property	Code					operty DORE						³ ẃe	11 Number 78
'OGRID N	1					erator	Name					° E	levation .
00507	73				CON	JCO,	INC.					(5462
					¹⁰ Sunfa	ace l	_ocation						
Ut, or lot no.	Section	Township	Range	Lot Idn	Feet from	Į.	North/South 1:			from the		est line	County
В	25	32N	12W		745		NORTH		1	960	EA	.ST	SAN JUAN
	T		ottom	Hole L	ocatio	man exercises a consider				m Surf	,		
UL or lot no.	Section	Township	Range	Lot lan	Feet from	i the	North/South 1:	ine	ree	trom the	East/We	est line	County
12 Dedicated Acres	320.0	Ll Acres	- N/2		¹³ Joint or I	[nfil]	¹⁴ Consolidation Co	ode ¹	⁵ Order	No.			
	ں. ںےد	ALIES	11/ C										
NO ALLOW	IABLE W						N UNTIL A EN APPROVI					EN CON	SOLIDATED
16			52	243.04	1				. 0				FICATION
					745				00.0	I hereby cent true and comp	ify that the plete to the	information Dest of my	contained herein is knowledge and belief
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		i		660)	!	1960'						
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		1								Signatur	<i>ж 711</i> е	6000	o con
			SF-	-07814	17				-0	Vick	1 R. W	estby	
						1	 -		7	Printed Sc		Analys	+
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0		<u> </u>		25 -						Date /	As is St.		
375				23						¹⁸ SURV	EYOR	CERTI	FICATION
li i							t i		25	I hereby cent was plotted or under my	tify that th from field n supervision,	e well locati otes of actual and that the	ion shown on this plat al surveys made by me same is true and
				1	R78	<u>مر</u> ن			σ.	correct to ti	he best of m	y belief.	
		1		W.	0	~ 10 Z	*		327				
					10,2	<u>~</u> .			==	l	10,	2001	
			l	20	2 12 G	<i>L L L L L L L L L L</i>	150			Date of	Survey	EDIA	
		i		(C)		J	ر تران			Signature an	/\$e/	200000	WAUS
			j	(e) 🐬					- 89	1 /	W 12	MEX.	
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		1		1	Calculus Con	مستشرران	1		<del>-</del>	16		6	3
			5	196.84	•					Certific	cate Num	MOPES SION	6857



Well: MOORE LS 7B

Lease: BRUINGTON LS

AFE#:

0 (MV)

AFE\$:

Field Name: WEST

Rig:

State: NM

County: San Juan

API#:

Geoscientist: Campbell, Lisa M.

Phone: (281) 293 - 6527

Prod. Engineer: Durkee, Marc

Phone: (281) 293 - 6530

Res. Engineer: Boneau, Trent C.

Phone: (281) 293-6520

Proj. Field Lead:

Phone:

Primary Objective (Zones):

Pool

Pool Name

FRR

BASIN DAKOTA (PRORATED GAS)

RON

BLANCO MESAVERDE (PRORATED GAS)

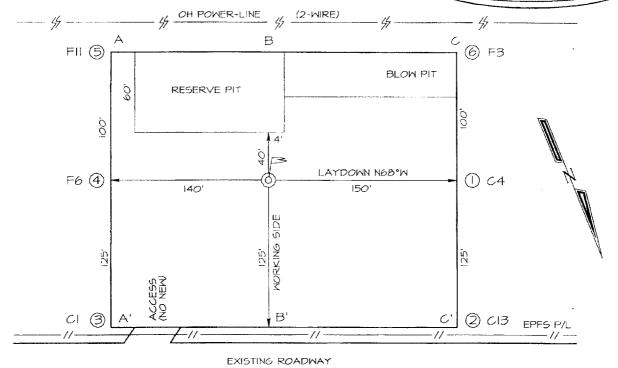
Surface Location:		100		GAS-VIII	. 4 J. 23 cj		o da da Arabaka Merupakan da kababa Mangana Arabaka Kembahan Mangan		
Latitude: 36.961739 Lo	ongtitude: -1	08.0440	. X :		· Y :	Section: 25	Survey: 32N	Abstract:	12W
Footage X: 1960 FEL Fo	ootage Y: 7	745 FNL	Elevation	:	6462 (FT)				
Bottom Hole Location ;				ARREST CONTRACTOR	and the second				
Latitude: Lo	ongtitude :		<b>X</b> :		Y :	Section :	Survey:	Abstract :	
Location Type: Year Rour	nd Start	Date (E	st.):		Comp	letion Date :	Date In Operation	n:	
Formation Data: Assume h	<b>SE</b> = 6475	Units =	FT						
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remarks		
Surface Casing	493	5982	· [78]			Severe lost circulation is p casing. Circulate cemen		pf, J-55, STC	
OJAM	1521	4954	<b>V</b>			Possible water flows			
KRLD	1797	4678							:
FRLD	2325	4150				Possible gas			!
Intermediate Casing	2382	4093				7", 20 ppf, J-55, STC Casin	g. Circulate cemer	nt to surface.	
PCCF	2995	3480		<del>-</del>					1
CLFH	4765	1710		600		Gas; possibly wet		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
MENF	4850	1625	[- <u></u>	1200		Gas			- n
PTLK	5287	1188	į Gi	600		Gas			
MNCS	5666	809	* * * * * * * * * * * * * * * * * * *				184-188 181 1 1 1811		
GLLP	6671	-196							
GRHN	7359	-884				Gas possible, highly fract	ured		
GRRS	7443	-968							
TWLS	7495	-1020	F.,			Gas	**************************************		
PAGU	7577	-1102				Gas			
CBBO	7620	-1145				Gas			

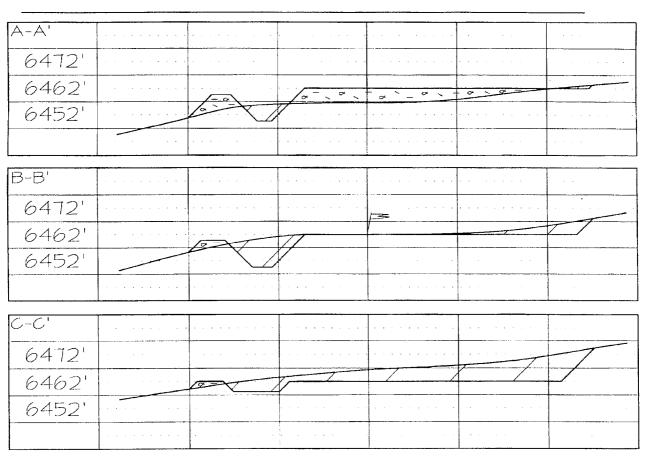


Total Depth	7873 -1398 - 3150 4 1/2", 10.5 ppf, J-55, STC casing. Circulate cement a minimum of 100' inside the previous casing string.	
Logging Program:		
Intermediate Logs:	Log only if show   GR / ILD   Triple Combo	College Control of the State of Sections of the
TD Logs :	✓ Triple Combo Dipmeter RFT [   Sonic   ] VSP T TDT	
Additional Information :	Logging company to provide a sketch with all lengths, OD's & ID's of all tools prior to running in the hole.  Cased hole TDT with GR to surface.	
Comments :		

### CONOCO, INC. MOORE LS #7B 745' FNL, 1960' FEL, SECTION 25, T32N, R12W NMPM, SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6462'

LATTTUDE: 36°57'42.26" LONGITUDE: 108°02'38.50" DATUM: NADI927





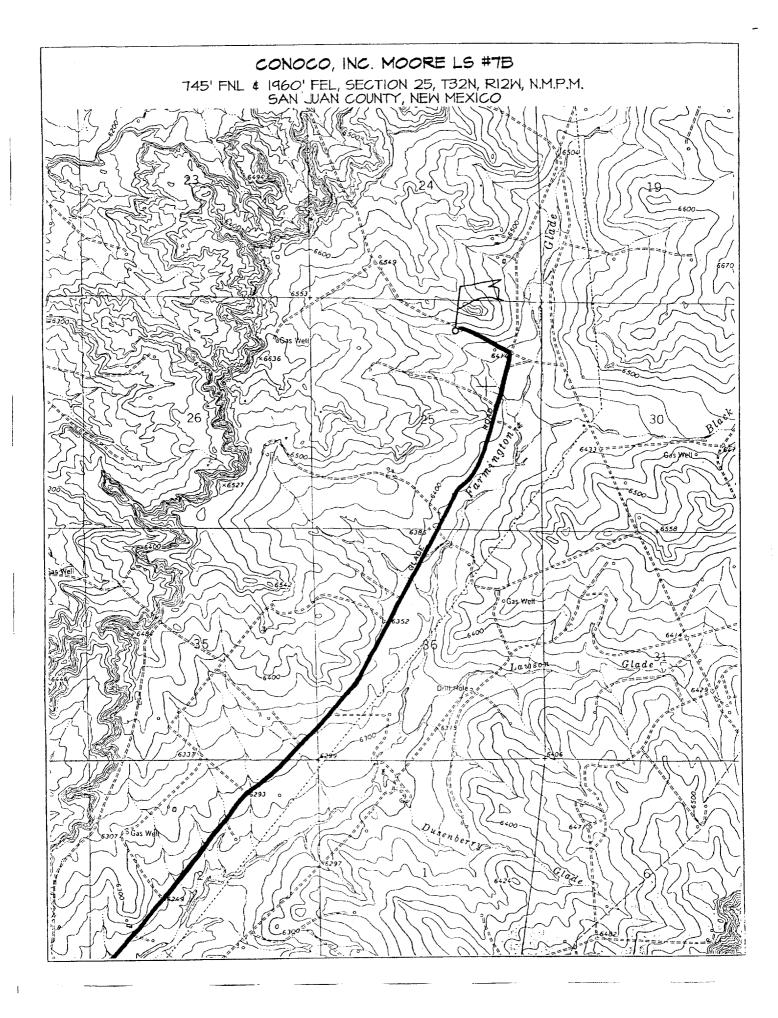
nce surveys, inc.

FILENAME: 321225BT

SHEET 2 OF 5

DRAWN BY: SLE

CHECKED BY NOE



### Directions from the Intersection of US Hwy 550 & State Hwy 574

### in Aztec, New Mexico to Conoco, Inc. Moore LS #7B

### 745' FNL & 1960' FEL, Section 25, T32N, R12W, NMPM, San Juan County, NM

From the intersection of US Hwy 550 & State Hwy 574 in Aztec, NM, travel North-westerly on State Hwy 574 for 7.7 miles to Glade Road;

Go right (North-easterly) on Glade Road for 4.5 miles;

Go left (North-westerly) for 0.3 miles to staked location on left-hand side of existing roadway.

### EMERGENCY RESPONSE AREA CONOCO, INC. MOORE LS #7B 745' FNL & 1960' FEL, SECTION 25, T32N, R12W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO $\eta$ 11 S 6600 0 以6.549 11 11 65*53* 11 11 11 Ш **WELLPAD** 11 Gas Well LAT 36°57.7' LONG 108°02.6' 0 NAD 1927 36 EMERGENCY RESPONSE AREA 600 LAT 36°57.6 LONG 108°02.5' NAD 1927 TO THE WAY OF THE PARTY OF THE 6433 1 == 6500 500 6385 0

Form 3160-5 (August 1999)

# **UNITED STATES**

FORM APPROVED

	OMB NO. 1004-0135
	Expires: November 30, 200
-	0 1 1 2 2

DI B SUNDRY Do not use th abandoned we		ovember 30, 2000				
SUBMIT IN TRI	7. If Unit or CA/Agro	cement, Name and/or No.				
Type of Well     Oil Well	8. Well Name and No MOORE LS 7B					
Name of Operator     CONOCO INC.	Contact:	VICKI WESTBY E-Mail: Vicki.R.Westby@co	noco.com	9. API Well No. 30-045-30582		
3a. Address 10 DESTA DR., ROOM 608W MIDLAND, TX 79705	1	3b. Phone No. (include area code Ph: 915.686.5799 Ext: 579		10. Field and Pool, or BLANCO MES	Exploratory AVERDE/BASIN DAKOTA	
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State					
Sec 25 T32N R12W Mer NWI	NE 745FNL 1960FEL			SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
Colorador Para d	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recom	plete	APDCH	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempo	rarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water 1	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for the location has been moved formations and downhole com	ally or recomplete horizontally, it will be performed or provide doperations. If the operation repandonment Notices shall be filinal inspection.)  to make this a standard I	give subsurface locations and meas the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, inclu-	ured and true von A. Required surpletion in a ding reclamation	ertical depths of all pertii bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days fol-4 shall be filed once and the operator has	
romations and downhole con	imingied pursuant to Orde	#IX-11303.				

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #6207 verified For CONOCO INC., se  Committed to AFMSS for process	nt to the Farmington	em	
Name (Printed/Typed) VICKI WESTBY	Title AUTHORIZED SIGNATUR	E	
Signature	Date		
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE		
Approved By	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District 1 20 Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV 20 Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Pesources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MANORES SICHA

6857

AMENDED REPORT

1	API Numbe	Г	<del></del>	²Pool Coo		CREAGE DED		Pool Name		
			723	319 - 1	71599	BLANCO M	ESA'			AKOTA
'Property	Code				*Propert					well Number
					MOOR	E LS				7B
'OGRID	No.				•Operato	r Name				*Elevation
0050.	73				CONOCO	. INC.				5462 °
					¹⁰ Sunface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	t from the	East/West line	County
В	25	32N	12W		745	NORTH		1960	EAST	SAN JUA
	L	11 B	ottom	Hole L	.ocation ]	f Different	Ecr	om Surfa		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		t from the	East/West line	County
Dedicated Acres	320.0	Acres	- N/2	<u> </u>	¹³ Joint on Infill	¹⁴ Consolidation Code	¹⁵ Orde	r No.		
					l		<u>.L</u>			
NO ALLOW	MABLE W	ILL BE A OR A	SSIGNEI NON-ST	D TO TH ANDARD	IS COMPLET! UNIT HAS B	ION UNTIL ALL EEN APPROVED	INTE BY 1	ERESTS HA HE DIVIS	IVE BEEN CO	DNSOL IDATED
<del></del> 5	<i></i>		52	43.04	1			OPERA	TOR CERT	IFICATION
			٠ د.	I	<u>-</u> <del>C</del>		8	I hereby centif	y that the informat:	ion contained herein i y knowledge and belie
		1 [			4	1	320			
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		i i		660	ס' 🤍	1960'				
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		!	c=	07814	ı <del>→</del>			Signature		V
			51-	0 1014	F 1		70		R. Westby	
		1					ιD 	Printed N Sr. T	_{iame} itle Analv	st
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4		İ		ŧ			1,	14000	121 3	2001
0		·		25 -				Date /	,	
U =				23			-	18 SURVE	YOR CERT	IFICATION
យ ហ							გგ	I hereby centif	y that the well loca	ation shown on this pl tual surveys made by m he same is true and
		:		'			7	lo all to de	and of my belief.	
						1	132	JULY	10, 2001	Ĺ
		•						Date of S	Burvey	
		<u>-</u>				1		Signature and S	e G.EDI	VA.
				1			•		MEX	18/
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							æ.		2 (6857)	18
							(r)	1	10 × 5	01 <b>5</b> 1/

5196.84



Well: MOORE LS 7B

Lease: BRUINGTON LS

AFE#:

0 (MV)

AFE\$:

Field Name: WEST

Rig:

State: NM

County: San Juan

API#:

Geoscientist: Campbell, Lisa M.

Phone: (281) 293 - 6527

Prod. Engineer: Durkee, Marc

Phone: (281) 293 - 6530

Res. Engineer: Boneau, Trent C.

Phone: (281) 293-6520

Proj. Field Lead:

Phone:

Primary Objective (Zones) :

Pool

Pool Name

FRR

BASIN DAKOTA (PRORATED GAS)

RON

BLANCO MESAVERDE (PRORATED GAS)

	Surface Location:					A Direction of the control of the co	1 and 30 and 1 and 3			ochoria December
	Latitude : 36.961739 Lo	ongtitude: -1	08.0440	X :		Y:	Section: 25	Survey: 32N	Abstract :	12W
	Footage X: 1960 FEL Fo	ootage Y:	745 FNL	Elevation:		6462 (FT)				
30	Bottom Hole Lecation :	gramman man, and although a filtraria designation		1 (A)					and the state of t	tegyalosottalis Plykiolestyalig 1 kg adaptionis
	Latitude: Lo	ingtitude :		X:		Υ:	Section :	Survey:	Abstract :	
	Location Type: Year Roun	d Start	Date (Es	st.):		Comp	letion Date :	Date In Operat	ion:	
	Formation Data: Assume K	(B = 6475)	Units =	FT						
	Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	inner grown and the second	BHP (PSIG)	BHT		Remarks		
	Surface Casing	493	5982				Severe lost circulation is casing. Circulate ceme	possible. 95/8", 36 nt to surface.	ppf, J-55, STC	
	OJAM	1521	4954	<b>V</b>			Possible water flows			
	KRLD	1797	4678							
	FRLD	2325	4150				Possible gas			
	Intermediate Casing	2382	4093				7", 20 ppf, J-55, STC Casi	ng. Circulate ceme	ent to surface.	
	PCCF	2995	3480	and the second s						:
	CLFH	4765	1710		600		Gas; possibly wet		en minerales y suprember (n. 1801).	
	MENF	4850	1625	<u> </u>	1200		Gas			
	PTLK	5287	1188		600		Gas			;
	MNCS	5666	809							!
	GLLP	6671	-196							
	GRHN	7359	-884				Gas possible, highly frac	tured		:
	GRRS	7443	-968							
	TWLS	7495	-1020				Gas		The state of the s	
	PAGU	7577	-1102	L:			Gas			
	СВВО	7620	-1145				Gas			

-1398

7873

Total Depth

· 3150

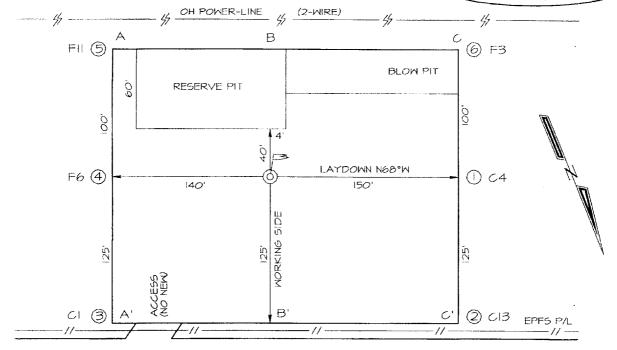


 $4\,1/2",\,10.5\,ppf,\,J\text{-}55,\,STC$  casing. Circulate cement a

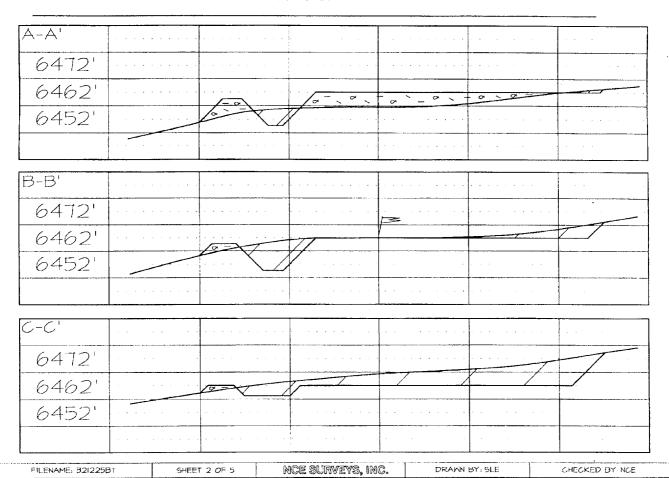
minimum of 100' inside the previous casing string. Logging Program: GR/ILD . . Triple Combo L Log only if show Intermediate Logs: TD Logs: RFT Sonic VSP TDT Triple Combo Dipmeter Logging company to provide a sketch with all lengths, OD's & ID's of all tools prior to running in the hole. Additional Information: Cased hole TDT with GR to surface. Comments:

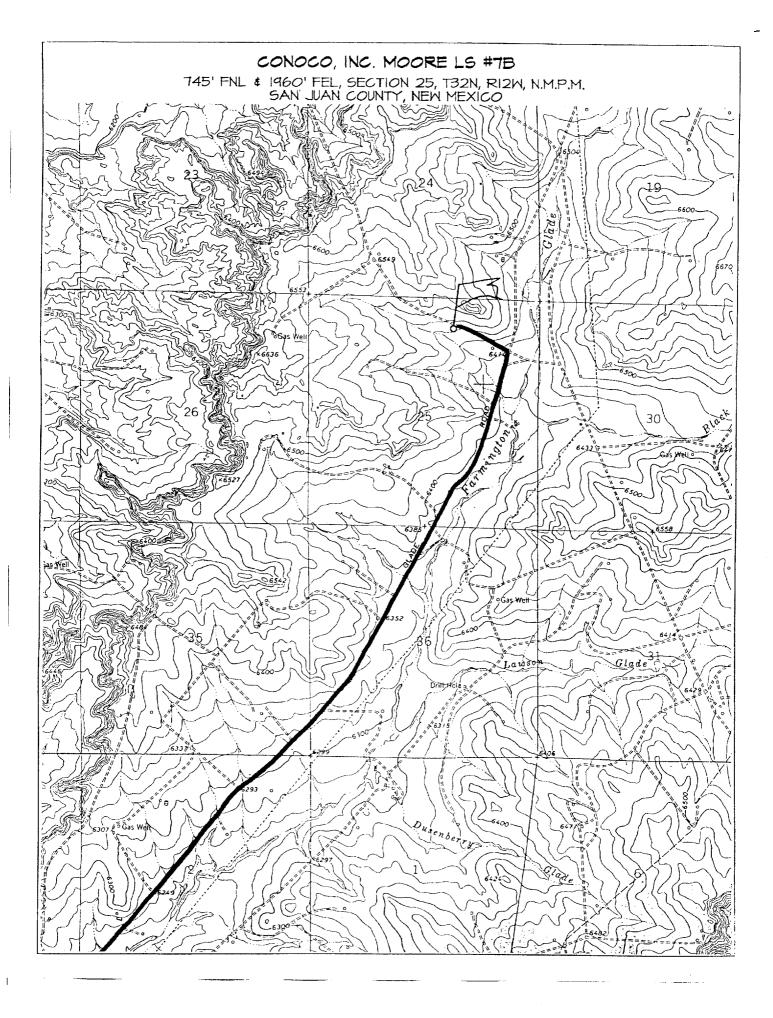
### CONOCO, INC. MOORE LS #7B 745' FNL, 1960' FEL, SECTION 25, T32N, R12W NMPM, SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6462'

LATTTUDE: 36°57'42.26" LONGITUDE: 108°02'38.50" DATUM: NADI927



EXISTING ROADWAY





### Directions from the Intersection of US Hwy 550 & State Hwy 574

### in Aztec, New Mexico to Conoco, Inc. Moore LS #7B

### 745' FNL & 1960' FEL, Section 25, T32N, R12W, NMPM, San Juan County, NM

From the intersection of US Hwy 550 & State Hwy 574 in Aztec, NM, travel North-westerly on State Hwy 574 for 7.7 miles to Glade Road;

Go right (North-easterly) on Glade Road for 4.5 miles;

Go left (North-westerly) for 0.3 miles to staked location on left-hand side of existing roadway.



Well: Moore LS 7B County: San Juan Area: West Rig: Key Rig 43

Company: Conoco, Inc. Engineer: Mr. Ricky Joyce Date: 06-Aug-01

#### Surface Casing:

	2:	32 sx	Type III Cement + 2%bwoc Calcium Chloride + 0.25 lbs/sk Ceilo Flake + 60.6% H20
Slurry Weight:	14.5	ppg	
Slurry Yield	1.41	cf/sk	
Amount of Mix Water	6.84	gps	
Pump Time	2:47		
Compressives			
8 hrs @ 80 F	800	psi	
24 hrs @ 80 F	2150	psi	
48 hrs @ 80 F	3625	osi	

### Intermediate Casing:

Siurry 1	2:	56 sx	Premium Lite Cament + : 8% bwoc Bentonite + 12			dl 25.0 + ebira	s/sc Cello Flake +
Slurry 2		73 sx	Type III Cement + 2% by	voc Calc	ium Chloride +	- 0.25 lbs/sk C	oilo Flake + 60.6% H20
Slur	ry 1		Slurry 2				
Slurry Weight:	12.1	PPg	Slurry Weight:	14.5	ppg		
Slurry Yield	2.21	cf/sk	Slurry Yield	1.41	cf/sk		
Amount of Mix Water	12.52	gps	Amount of Mix Water	6.84	gps		
Pump Time	4:30		Pump Time	2:15	<b>0</b> ,		
Compressives			Compressives				
8 hrs @ 80 F		psi	8 hrs @ 80 F	800	psi		
24 hrs @ 80 F	250	psi	24 hrs 49 80 F	2450	, psi		
48 hrs @ 80 F	525	pŝi	48 hrs @ 80 F	3750	psi		

### **Production Casing:**

	44	47 sx	Premium Lito High Strength + 0,25 lbs/sk Cello Flake + .3% bwoc CD-32 +
			0.85% bwoc FL-52 + 4 lbs/sk Phenoseal + .2% bwoc R-3 + 112.1% H20
Slurry Weight	12.3	ppg	
Slurry Yield	2.15	ct/sk	
Amount of Mix Wator	11.27	gps	
Pump Time	2:56	•	
Compressives	)		
8 hrs 60 140 F	:	psi	
24 hrs @ 140 F	1375	psi	
48 hrs 😵 140 F	1875	psi	