

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MOORE LS 7B
2. Name of Operator CONOCO INC.		9. API Well No. 30-045-30582
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	10. Field and Pool, or Exploratory BLANCO MESAVERDE BASIN DAKC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R12W NWNE 745FNL 1960FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Drilling Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well has been set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #10762 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington</p>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	<div style="border: 2px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD </div>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL**

ACCEPTED FOR RECORD

MAR 18 2002

FARMINGTON FIELD OFFICE

Well Name: Moore LS 7B
API #: 30-045-30582

Spud Date: 1/2/02
Spud Time: 1230 hrs

TD Date: 2/12/02
Rig Release Date: 2/16/02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 1/2/02
Size 9 5/8 in
Set at 506 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

☒ New
☐ Used

Csg Shoe 506 ft
TD of surface 512 ft

Notified BLM @ 1526 hrs on 1/2/02
Notified NMOCD @ 1528 hrs on 1/2/02

Cement Date cmt'd: 1/3/02
300 sx Class H CMT w/ 2% CACL 2 &
0.25 pps Flocele @ 16.5 ppg and
1.07 ft³/sx

Displacement vol. & fluid.: 37.5 bbls FW
Time Plug Bumped: 0700 hrs
Pressured Up to on Plug: see below
Returns during job: X Yes No
CMT Returns to surface: 13 bbls
Floats Held: Yes No
W.O.C. for 33 hrs (plug bump to drlg cmt)

Kick-Off Point
4810 ft

Kick-Off Plug Date cmt'd: 1/18/2002
Lead: 240 sx Class H w/ 3% KCL @
16.5 ppg & 1.06 ft³/sx

Displacement volume & fluid:
5.2 bbls FW & 52.5 bbls 9.0 ppg mud

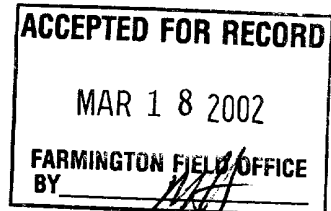
Returns during job: Yes
Returns to surface: 0 bbls CMT
W.O.C for 19.5 hrs
Tag TOC @ 4733 ft
Dress off plug to 4810 ft

Notified BLM @ 0542 hrs
on 1/18/2002
Notified NMOCD @ 0549 hrs
1/18/2002

Top of Fish 5139 ft

Left in hole 1 JNT 4 1/2" HWDP
20 - 6 1/4" DC's
Teledrift tool & sub
PDC bit & bit sub

Continued on page 2



COMMENTS:

Surface: Shut in well w/ 175 psi after displacing plug to a calculated depth of 479'.

Kick-Off Plug: _____

Well head: Casing head (starter head) set at ground level.

CENTRALIZERS:

Surface: 495', 421', 333', 240', 147', & 61'

Total: 6

Continued from page 1

Intermediate Casing

Date set: 02/01/02

☒ New
☐ Used

Size 7 in
Set at 5276 ft # Jnts: 125
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 5276 ft
TD of intermediate 5292 ft

Notified BLM @ 0712 hrs on 01/31/02
Notified NMOCD @ 0618 hrs on 01/31/02

Intermediate**Cement - 1st Stage**

Date cmt'd: 02/01/02

Lead: 140 sx 50/50 POZ H CMT w/ 3% Gel,
0.4% Halad-344, 0.2% CFR-3, 0.1%
HR-5, 20 pps blended silicalite, &
0.25 pps Flocele @ 12.8 ppg & 1.7 ft³/sx

Tail:

Displacement vol. & fluid.: see below
Time Plug Bumped: 1153 hrs
Pressured Up to on Plug: 1100 psi
Returns during job: ☒ Yes ☐ No
Returns to surface: 0 bbls CMT
Floats Held: ☒ Yes ☐ No

Intermediate**Cement - 2nd Stage**

Date cmt'd: 02/01/02

Lead: 875 sx Class H CMT w/ 3% Econolite,
10 pps blended silicalite, & 0.5 pps
Flocele @ 11.4 ppg & 2.83 ft³/sx

Tail:

Displacement vol. & fluid.: 186 bbls FW
Time Plug Bumped: 1921 hrs
Pressured Up to on Plug: 1620 psi
Returns during job: ☒ Yes ☐ No
Returns to surface: 105 bbls
Floats Held: ☒ Yes ☐ No

Production Casing

Date set: 02/14/02

☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55
Wt. 10.5 ppf # Jnts 187
Hole Size 6 1/4 in
Wash Out: 60 %
Est. T.O.C. ft
Marker jnt @ 7284 ft
Marker jnt @ 4621 ft
FC 7715 ft
Csg Shoe 7803 ft

Notified BLM @ 1645 hrs

on 02/13/02

Notified NMOCD @ 1640 hrs

on 02/13/02

TD 7,810 ft

Mud Wt. @ TD 9.1 ppg

DV TOOL
4594 ftCMT Basket
4619 ftComposite Bridge Plug
FracGuard Series
6400 ftDV TOOL
6466 ft**Production****Cement - 1st Stage**

Date cmt'd: 02/14/02

Lead: 203 sx 50/50 class H Poz, 3% gel
0.4% Halad-344, 0.2% CFR-2
0.1% HR-5, .25 pps Flocele, &
20 pps Silicalite at 12.8 ppg and
1.7 ft³/sx

Displacement vol. & fluid.: see below
Time Plug Bumped: n/a
Pressured Up to on Plug: n/a
Returns during job: ☒ Yes ☐ No
CMT Returns to surface: 0 ***
Floats Held: ☒ Yes ☐ No

COMMENTS:

Intermediate: **1st Stage Displacement:** 30 bbls FW & 40 bbls water/mud when cement truck plugged with LCM. Switch over to rig pump & continue displacing wiper plug w/ 100 bbls mud @ 6.7 bpm and last 40 bbls mud @ 4.0 bpm. Saw no cement returns on 1st stage, but did see some green dye from the spacer. Drill out DV tool & test to 1500 psi -OK

Production: **First stage** displaced with 20 bbls FW & 125 bbls 9.0 ppg mud. Full returns during cementing, did not bump plug. Opened DV tool w/ 900 psi. Began circulating at 4-4.5 bpm and lost complete returns after 104 bbls. Hole took mud down annulus, so not packed off on the backside. Switched pumps back to casing and plugged DV tool. Set composite bridge plug at 6400'. CBL RUN ***

CENTRALIZERS:

Intermediate: 5266', 5236', 5126', 5046', 4960', 4873', 4791', 4705', 4573', 4030', 3018', 2036', 1664', 1578', & 1031'.

Production: 7737', 7649', 7564', 7480', 7395', 6964', 6488', 6442', 5969', 5501', 5415', 5329', 5246', 5160', 5077', 4952', 4827'. Total: 15

Total: 17