

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator CONOCO INC.	Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com	5. Lease Serial No. NMSF078147
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R12W NWNE 745FNL 1960FEL B				7. If Unit or CA/Agreement, Name and/or No.
				8. Well Name and No. MOORE LS 7B
				9. API Well No. 30-045-30582
				10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAK
				11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In a previous sundry the wellplan was changed due to hole conditions, this included running a 4 " Liner in the production hole. Due to the possibility of lost circulation while cementing thru the restricted space of the liner hanger we would like to change the production casing to a long string (back to surface). This would eliminate the restriction and reduce the chance of losing circulation when cementing the casing.

Wellbore Changes Proposed:

Production: 6 1/4", Hole

4 ", 10.5ppf, J-55, STC casing run as a long string back to surface.

DV Tool might be run at if hole conditions dictate.

Cement

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #10307 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 02/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>/s/ Jim Lovato</i>	Title <i>Per. Eng</i>	Date <i>2/8/02</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>BLM-FFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #10307 that would not fit on the form

32. Additional remarks, continued

4 " CSG:

Production: TOC @ 4250'(Intermediate set @ 5276').

Volumes will be 30 % over caliper.

50/50 POZ H cement with 3% Gel, 0.4% Halad 344, 0.2% CFR-3, 0.1% HR5, 20 #/sx Blended Silicalite, & #/sx Flocele @ 12.8 ppg & 1.7 cuft/sx.

If a two stage job is needed the 1st Stage & 2nd Stage will be the same cement as above.

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30-045-3058210. Field and Pool, or Exploratory
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