

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078118
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBRA SITTNER E-Mail: dsittner@nigon-sheehan.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. HUBBARD LS 2B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T32N R11W Mer SESW 660FSL 1660FWL		9. API Well No. 30-045-30585
		10. Field and Pool, or Exploratory BLANCO MESA VERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOR ADDITIONAL INFORMATION PLEASE REFER TO THE ATTACHED DAILY INFORMATION FOR THE BLANCO MESA VERDE COMP CONOCO. THIS WELL IS NOW PRODUCING BLANCO MESA VERDE ONLY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6489 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/20/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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HUBBARD LS #2B

30-045-30585

660' FSL – 1660' FWL, SECTION 30, T32N-R11W
SAN JUAN COUNTY, NM

Date	Operations
6/15/2001	Rigged up Schlumberger wireline. Ran TDT Log from 5752' to 1300'. Ran Gamma Ray from 1300' to surface. Ran CBL Log from 5752' to 1500'. Log was run with 1200 psi pressure on the casing. TOC @ approx 1700'. RD Schlumberger wireline. Tested casing to 4300 psi. - OK.
7/6/2001	RU Halliburton frac equip. Safety mtg. Frac First stage, Point Lookout as follows. Est. injection 12 psi @ 26 bpm. ISIP - 0 psi. Ball-off w/ 40 balls, max press 3550 psi. Retrieved balls. Pump 103 bbls of pad. Placed 109,000# 20/40 Brady sand in 61,857 gals of 70 Q N2 foam w/ max sand concentration of 4# @ Bh rate of 38 bpm w/ avg pressure of 1,453 psi. ISIP after frac - 0 psi. Set Composite plug @ 5330'. Shoot Menefee and Cliffhouse perfs as follows. Guns 3-1/8", 90 Deg PP w/ 12g. 306T chgs w/ .34" dia. Correlate to Blue Jet GR/CCL/TDT (June 15, 2001). 5300' - 5312' (7 soles, 1/2 spf), 5255' - 5257' (2 holes, 1/2 spf), 5222' - 5230' (5 holes, 1/2 spf), 5129' - 5133' (3 holes, 1/2 spf), 4890' - 4898' (5 holes, 1/2 spf), 4858' - 4866' (5 holes, 1/2 spf), 4842' - 4846' (3 holes, 1/2 spf). RD Blue Jet. RU for 2nd stage frac of Cliffhouse/Menefee. Est. injection rate @ 22 bph w/ 2360 psi. ISIP - 0 psi. Ball-off w/ 36 bio-balls, max pressure 3600 psi. Placed 134,00# 20/40 Brady sand @ max rate of 4.2 ppg w/ 59,362 gals N2 70 Q foam @ avg rate of 36.5 bpm & avg pressure of 3298 psi. After frac ISIP - 1844 psi, 5 min - 1719 psi. SI well. RD
7/26/2001	RU completion unit. Rig up drill gas compressors and blooey line. Start to blow well down. SD
7/27/2001	Check well pressures. Casing - 1100 psi. Blow well down. Killed well and ND Frac Valves. NUBOP. Tested and charted BOP. Tested low side to 250 psi. Tested high side to 5000 psi. OK. Finish rigging up equip. SD
7/30/2001	Checked well pressures. Casing - 1000 psi. Blow well down. Killed well. RIH with 3 7/8" mill with 2 3/8" tubing. Run tubing to 3200'. Started 2 drill gas compressors and unloaded well. Well still making fluid. SD
7/31/2001	Checked well pressures. Casing - 1100 psi. Blow well down. RIH and unloaded well @ 4850'. Continued to RIH and tagged sand fill @ 5304'. Started 2 drill gas compressors and cleaned sand to composite plug. Pumped soap sweeps to allow well to clean up. POOH to top perf. SD
8/1/2001	Check well pressures. Casing - 800 psi. Blow down casing. RIH and tagged sand fill @ 5300'. Started 2 drill gas compressors and cleaned sand to composite plug @ 5330'. Pumped soap sweeps to allow well to clean up. Blew well to allow well to clean up. Pulled up above the perfs. SD
8/2/2001	Check well pressures. Tubing - 680 psi. Casing - 650 psi. Flowed well up the tubing thru 1/2" choke nipple. With 2 3/8" tubing @ 4832', flowed well thru 1/2" choke nipple. Pressure stabilized @ 15 psi. on the tubing and 300 psi pressure on the casing. MCFPD = 99. 1 BBL of water and 0 BBLS of oil. This is the test for the Cliffhouse/Menefee only. Do not use this test for the C - 104. RIH and tagged composite plug @ 5330'. Drilled up Halliburton Composite plug @ 5330'. Well started making heavy sand. Continued to flow and clean up well. Pulled up above the perfs. SD
8/3/2001	Check well pressures. Casing - 340 psi. Blow down well. RIH and tagged sand fill @ 5613'. Started 2 drill gas compressors and cleaned sand to PBTD. Blow well and pump soap sweeps to allow well to clean up. Well still making light sand. POOH above the perfs. SD
8/6/2001	Check well pressures. Casing - 360 psi. RIH and tagged for sand, no fill. Tagged @ 5770'. Started 2 drill gas compressors and unloaded well. Pulled 2 3/8" tubing up to 4851'. Tested well up the 2 3/8" tubing thru 1/2" choke nipple. TBG - 130 psi. CSG - 250 psi, MCFPD = 858. Oil - 1 BBL and Water - 3 BBLS. Test witnessed by Nick James with Key Energy. This is the test for the Mesa Verde formation. POOH with 2 3/8" tubing. SD
8/7/2001	Check well pressures. Tubing & casing - 310 psi. Killed well. POOH with 2 3/8" tubing with mill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Tagged sand fill @ 5696'. Started 2 drill gas compressors and cleaned sand fill to PBTD @ 5774'. Well cleaned up. Pulled up and landed 2 3/8" tubing @ 5456' with KB added in. Total tubing 176 joints. Ran 1.91" drift on all tubing. NDBOP & NUWH. RD all equipment. RDMO. FINAL REPORT