

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator
CONOCO INC. Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-steele.com

3. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252 3a. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100-045-30585

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 660FSL 1660FWL
At top prod interval reported below
At total depth

5. Lease Serial No.
NMSF-078118

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HUBBARD LS 2B

9. API Well No.
1600-045-30585

10. Field and Pool, or Exploratory
BLANCO MESA VERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T32N R11W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
06/06/2001

15. Date T.D. Reached
06/13/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
08/07/2001

17. Elevations (DF, KB, RT, GL)*
6492 GL

18. Total Depth: MD 5825
TVD

19. Plug Back T.D.: MD 5825
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TDT, GR/CCL, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.500	9.625	36.000		310		141			
8.750	7.000	20.000		3197		515			
6.250	4.500	11.000		5820		225			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5456							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	4842	5312	4833 TO 5825			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4842 TO 5312	134,00 SAND, 59,362 G N2, 36 BIO BALLS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2001	08/06/2001	24	→	1.0	858.0	3.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 250.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6480 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OR RECORD

8-23-2001

OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
OJO ALAMO	1455	1604		OJO ALAMO KIRTLAND FRUITLAND FMA PICTURED CLIFFS CLIFF HOUSE MENELEE POINT LOOK OUT	1455 1605 2602 3102 4833 4928 5363

32. Additional remarks (include plugging procedure):
 FOR ADDITIONAL INFORMATION PLEASE REFER TO THE SUBSEQUENT SUNDRY ON THE BLANCO MESA VERDE COMPLETION AS PROVIDED BY CONOCO. THIS WELL IS NOW PRODUCING BLANCO MESA VERDE ONLY.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6480 Verified by the BLM Well Information System for CONOCO INC.,
 Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()**

Name (please print) DEBRA SITTNER Title AUTHORIZED REPRESENTATIVE

Signature _____ Date 08/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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