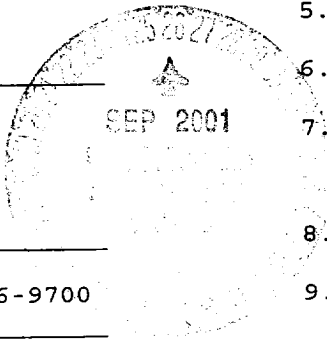


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1975' FSL, 1920' FEL, Sec. 20, T-32-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-30597</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Culpepper Martin</p> <p>8. Well No. 12B</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

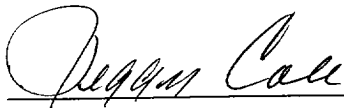
8-23-01 Drill to intermediate TD @ 2720'. Circ hole clean.

8-24-01 TOO. TIH w/5 jts 7" 23# N-80 ST&C csg & 58 jts 7" 20# J-55 ST&C csg, set @ 2710'. Cmdt w/307 sx 50/50 Class G TXI w/2.5% extender, 2% calcium chloride, 10 pps gilsonite, 0.5 pps cellophane, 0.2% defoamer (792 cu ft). Tail w/90 sx 50/50 Class G poz w/2% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite, 0.1% defoamer (115 cu ft). Circ 40 bbls cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-31-01 Drill to TD @ 5153'. Circ hole clean. TOO. TIH w/122 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 5153'. Cmdt w/324 sx 50/50 Class G poz w/0.1% anti-foam, 4.5% gel, 0.35% dispersant, 5 pps gilsonite, 0.25% fluid loss, 0.25% cellophane (463 cu ft). A CBL will be ran at a later date to determine TOC.

9-1-01 ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Supervisor September 22, 2001

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERKINS

DEPUTY OIL & GAS INSPECTOR, DIST. 3

SEP 26 2001

Approved by

Title

Date