Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

DI DI	Expires. No	V91110C1 30, 2000				
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ol><li>Lease Serial No. NMSF078051</li></ol>		
				6. If Indian, Allottee or Tribe Name		
		007 000		7 If Unit on CA /A grad	ement, Name and/or No.	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		Ü	ement, Name and/or No.	
1. Type of Well				<ol> <li>Well Name and No. MUDGE LS 24M</li> </ol>		
Oil Well 🛛 Gas Well 🔲 Oth		HADV OOBLEV		9. API Well No.		
2. Name of Operator Contact: MARY CORLEY BP AMERICA PRODUCTION CO E-Mail: corleyml@bp.com				30-045-30625-0		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 33 T32N R11W NESE Lot I 2370FSL 780FEL 36.56400 N Lat, 107.59300 W Lon				SAN JUAN COUNTY, NM		
		TINIC TENLETINE OF ME	IOTICE D	CROPE OF OTHE	DDATA	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	KDATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
N	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Temporarily Abandon Well Spud	
	Convert to Injection	Plug Back				
Attach the Bond under which the wo	ally or recomplete horizontally, ink will be performed or provide I operations. If the operation re bandonment Notices shall be fil	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or recoed only after all requirements, including	red and true versions. Required summer in a	ertical depths of all perti- bsequent reports shall be new interval, a Form 316	nent markers and zones. c filed within 30 days 60-4 shall be filed once	
AFDION AFDION						

MIRU Drilling Unit. @ 22.00 Hrs on 08/27/2002 Spud a 13 1/2" surface hole. Drilled to 160. RU & ran 9 5/8", 32.3# H-40 surface CSG to 156'. CMT w/180 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 10 BBLS good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2973'. RU & set 7", 20# J-55 CSG to 2968'. CMT w/335 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS 50/50 POZ D907 mixed @13.5 PPG, yield 1.26 cuft/sx Tail. 26 BBLS good CMT to surface. Pressure test to 1500#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7408'. TD @ 14.45 hrs on 09/02/2002. RU & set 4 1/2",

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #13993 verified For BP AMERICA PRODUCTIC Committed to AFMSS for processing by Adr	N CO.	sent to the Farmington	
Name (Printed/Typed,	MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE	
Signature	(Electronic Submission)	Date	09/04/2002	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED		ADRIENNE GARCIA TitlePETROLEUM ENGINEER		Date 10/04/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		Office	e Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #13993 that would not fit on the form

## 32. Additional remarks, continued

11.6#, J-55, production CSG to 7407'. CMT w/180 SXS of 9.5 PPG Litecrete CMT. Yield 2.52 Lead, & 218 SXS 9.5 50/50 POZ CLS G + additives Tail.

RDMOSU Rig release @ 14.30 hrs 09/03/2002.