

Submit to Appropriate District Office  
State Lease 5 copies  
Fee Lease 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-045-30696

5. Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

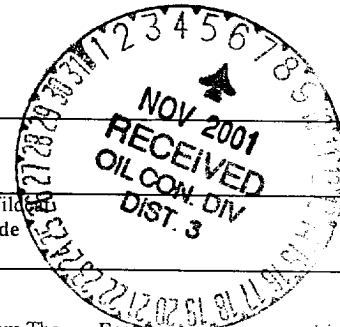
7. Lease Name or Unit Agreement Name

J.E. Decker

8. Well No.

2B

9. Pool name or Wildcat  
Blanco Mesa Verde



4. Well Location

Unit Letter J : 1685' Feet From The South Line and 2185' Feet From The East Line

Section 12 Township 32N Range 12W NMPM County

10. Date Spudded  
8/3/01

11. Date T.D. Reached  
8/8/01

12. Date Compl. (Ready to Prod.)  
9/20/01

13. Elevations (DF& RKB, RT, GR, etc.)  
6335' GL

14. Elev. Casinghead  
6335' GL

15. Total Depth  
5718'

16. Plug Back T.D.  
5,668 KB

17. If Multiple Compl. How Many  
Zones?

18. Intervals  
Drilled By

Rotary Tools  
0 - 5718'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
4436' - 5583' Mesa Verde

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run  
CNL and CBL/GR, CCL

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	308'	12-1/4"	140 sx	
7"	20#	2384'	8-3/4"	320 sx + 80 sx	
4-1/2"	10.5#	5714'	6-1/4"	90 sx + 179 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5246'	

26. Perforation record (interval, size, and number)

4436' - 4914' 0.34" 46 holes  
5044' - 5583' 0.34" 43 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
4436' - 4914' 95,400# 20/40 in 3050 bbls of slick water  
5004' - 5583' 100,000# 20/40 in 3279 bbls of slick water

28. PRODUCTION

Date First Production 10/1/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI waiting on pipeline
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Date of Test 10/5/01	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure SI - 600 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF Pitot 5,400	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By  
Perry Cates

30. List Attachments

Deviation Record, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul C. Thompson

Printed  
Name Paul Thompson Title Agent

Date 11/5/01

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland 2498	T. Penn. "C"
T. Pictured Cliffs 2787	T. Penn. "D"
T. Cliff House 4434	T. Leadville
T. Menefee 4860	T. Madison
T. Point Lookout 5192	T. Elbert
T. Mancos 5627	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology