Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Departme

Form C-103

OIL CONSERVATION DIVISION WELL APLINO

_	Revised	1-1-8

P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St.	30-045-30696		
DISTRICT 1 Santa Fe, New Mexico	87505 5. Indicate Type of Lease		
P.O. Drawer DD, Artesia, NM 88210	STATE FEE X		
DISTRICT I 1000 Rio Brazons Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON V	VELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	■		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	156780		
(FORM C-101) FOR SUCH PROPOSALS)			
1. Type of Well: OIL GAS	J.E. Degler		
OIL GAS WELL WELL X OTHER	NOV 2001		
2. Name of Operator	B RECEIVED S		
Great Western DrillingCompany	8. Well No. #2B OIL CON. DIV		
3. Address of Operator	9. Pool name or Wildow		
c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402  Blanco Mesa Vende			
4. Well Location			
Unit Letter $\underline{J}$ : $\underline{1685'}$ Feet From The $\underline{South}$	Line and 2185' Feet From The East Line		
Section 12 Township 32N Range 12W NMPM County			
10. Elevation (Show whether DI 6335' GL	', RKB, RT, GR, etc.)		
Check Appropriate Box to Indicate Na	ture of Notice, Report, or Other Data		
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WOR PLUG AND ABAND	REMEDIAL WORK ALTERING CASING		
MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONM			
PULL OR ALTER CASING	CASING TEST AND CEMENT JO $\overline{X}$		
OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, SEE RULE 1103.	and give pertinent date, including estimated date of starting any proposed work).		
cement to surface. Installed BOPs and pressure tested to 150	_		
and 113 cu.ft.of Type III cement with additives. Circulated 4	at 2386 KB. Cemented with 637 cu.ft. of Premium Lite cement 2 bbls of cement to surface. WOC 12 hrs. Pressure tested casing		
to 1500 psi- OK.			
Drilled a 6-1/4" hole to 5718' and set 4-1/2", 10.5#, J-55 casing at 5714' KB. Cemented with 233 cu.ft. of Premium Lite cement			
and 381 cu.ft. of Premium Lite cement with additives. Top of	cement by CBL is 1020'. Rig released 8/9/01.		
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief.		
SIGNATURE faul C. Thomps	TITLE Agent/Engineer DATE 11/02/01		
TYPE OR PRINT NAME Paul C. Thompson	TELEPHONE NO. 327-4892 MOV = 6		
(This space for Statemental Signal By CHARLES T. (STATES)	AUV O		
ATROVEDBI	TIFLE A GAS INSTRUCTOR PUT DATE		
CONDITIONS OF APPROVAL, IF ANY:			