

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address GREAT WESTERN DRILLING COMPANY c/o Walsh Engr. & Prod. Corp. 7415 E. Main Farmington, NM 87402		OGRID Number 009338
		Reason for Filing Code New Completion
API Number 30 - 045-30753	Pool Name Blanco Mesa Verde	Pool Code 72319
Property Code	Property Name J. E. Decker	Well Number 2C

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	12	32N	12W		1340'	South	660'	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
	EL PASO FIELD SERVICES	2030595		
	Giant Ref	2830654		

IV. Produced Water

POD 2830597	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 10/31/01	Ready Date 11/17/01	TD 5670'	PBTD 5577'	Perforations 4322-5381'
Hole Size 12-1/4"	Casing & Tubing Size 9-5/8"	Depth Set 291'	Sacks Cement Surface 125	
8-3/4"	7"	2288'	Surface 400	
6-1/4"	4-1/2"	5656'	1190' (CBL) 250	
	2-3/8"	5044'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date 11/19/01	Test Length	Tbg. Pressure	Cog. Pressure SI - 750#
Choke Size	Oil	Water	Gas 6,440 Pitot	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Paul C. Thompson*

Printed name: Paul C. Thompson

Title: Agent

Date: 11/20/01

Phone: (505) 327-4892

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHARLES T. PIPPIN

Title: DEPUTY GR. & GAS INSPECTOR, DIST. 2

Approval Date:

DEC - 3 2001

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

K

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
SF - 078312

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Great Western Drilling Company

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1340' FSL & 660' FWL, Section 12, T32N, R12W

7. If Unit or CA, Agreement Designation

8. Well Name and No.
J.E. Decker #2C

9. API Well No.
30-045-30753

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement retainer at 4602' with the CIBP at 4880'. Squeezed the perforations from 4642' to 4744' (Cliff House) with 100 sx of Type III cement with 0.75% FL52 and 1% CD32, and an additional 75 sx of Type III cement with 0.75% FL52 and 1% CD32. WOC 24 hrs. Drilled the cement retainer and cement to 4750'. Water production had decreased considerably. Drilled the CIBP and continued with the cleanout.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Agent

Date November 20, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.